

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE WESTERN DISTRICT OF PENNSYLVANIA**

In re)	Jointly Administered at
)	Case No. 02-20198
)	
NORTH AMERICAN REFRACTORIES)	Chapter 11
COMPANY, <i>et al.</i> ,)	
)	
Debtors.)	
)	
)	

**SECOND AMENDED NORTH AMERICAN REFRACTORIES COMPANY
ASBESTOS PERSONAL INJURY SETTLEMENT
TRUST DISTRIBUTION PROCEDURES**

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**SECOND AMENDED NORTH AMERICAN REFRACTORIES COMPANY
ASBESTOS PERSONAL INJURY SETTLEMENT
TRUST DISTRIBUTION PROCEDURES**

The North American Refractories Company Asbestos Personal Injury Settlement Trust Distribution Procedures (for ease of reference hereinafter the “**NARCO Asbestos TDP**”) contained herein provide for resolving all NARCO Asbestos Trust Claims and NARCO Asbestos Demands caused, in whole or in part, by exposure to asbestos-containing products manufactured, sold or distributed by North American Refractories Company (“**NARCO**”) or its predecessors, for which NARCO and/or Honeywell International Inc. (“**Honeywell**”) and their predecessors, successors, and assigns have legal liability (hereinafter for all purposes of this NARCO Asbestos TDP defined as “**NARCO Asbestos Trust Claims**”), as provided in and required by the North American Refractories Company Third Amended Plan of Reorganization (“**Plan**”), dated December 28 , 2005, as supplemented, and North American Refractories Company Asbestos Personal Injury Settlement Trust Agreement (for ease of reference hereinafter the “**NARCO Asbestos Trust Agreement**”). The Plan and NARCO Asbestos Trust Agreement establish the North American Refractories Company Asbestos Personal Injury Settlement Trust (“**NARCO Asbestos Trust**”). The Trustees of the NARCO Asbestos Trust (“**Trustees**”) shall implement and administer this NARCO Asbestos TDP in accordance with the NARCO Asbestos Trust Agreement. Capitalized terms used herein and not otherwise defined shall have the meanings assigned to them in the Plan and the NARCO Asbestos Trust Agreement.

SECTION I

Introduction

1.1 Purpose. This NARCO Asbestos TDP has been adopted pursuant to the NARCO Asbestos Trust Agreement. It is designed to provide fair and equitable treatment in substantially the same manner for all NARCO Asbestos Trust Claims that presently exist or may arise in

the future.

1.2 Effective Date. This NARCO Asbestos TDP shall not be effective until the NARCO Asbestos Trust Agreement becomes effective, pursuant to Section 8.16 of the NARCO Asbestos Trust Agreement and the “**Effective Date**,” for purposes of this TDP, shall be the date the NARCO Asbestos Trust Agreement becomes effective.

SECTION II

Overview

2.1 NARCO Asbestos Trust Goals. The goal of the NARCO Asbestos Trust is to treat all claimants equitably and in accordance with the requirements of Section 524(g) of the Bankruptcy Code. This NARCO Asbestos TDP furthers that goal by setting forth procedures for processing and paying claims generally on an impartial, first-in-first-out basis, with the intention of paying all claimants over time based on historical values for substantially similar claims in the tort system. To this end, this NARCO Asbestos TDP establishes a schedule of seven asbestos-related diseases (“**Disease Levels**”), six of which have presumptive medical and exposure requirements (“**Medical/Exposure Criteria**”). NARCO Asbestos Trust Claims involving Disease Levels I – IV and VI – VII have specific liquidated values (“**Scheduled Values**”), and those involving Disease Levels III - VII, have anticipated average values (“**Average Values**”) and caps on their liquidated values (“**Maximum Values**”). The Disease Levels, Medical/Exposure Criteria, Scheduled Values, Average Values, and Maximum Values, which are set forth in Section 4.3 below, have all been selected and derived with the intention of achieving a fair allocation of the NARCO Asbestos Trust funds as among claimants suffering from different diseases that is congruent with the settlement history of claims against NARCO.

2.2 NARCO Asbestos Trust Claim Liquidation Procedures. All claimants holding a NARCO Asbestos Trust Claim must file the claim with the NARCO Asbestos Trust in accordance with the proof of claim provisions of Section 5.1 as provided below. NARCO Asbestos Trust Claims that are not Pre-Established Claims shall be placed in the Annual Contribution Claims Fund Processing Queue to be established pursuant to Section 4.1(a) below. Pre-Established Claims shall be placed in the Pre-Established Claims Fund Processing Queue to be established pursuant to Section 4.2(a) below.

The NARCO Asbestos Trust shall liquidate all NARCO Asbestos Trust Claims involving Disease Levels I – IV, VI and VII at the applicable Scheduled Value for those claimants who opt for the Expedited Review Process described in Section 4.3(a) below and who can meet the presumptive Medical/Exposure Criteria set forth in that provision.

Alternatively, a claimant may opt to establish a liquidated value for his or her claim involving Disease Level III – VII that is greater than the applicable Scheduled Value by electing the NARCO Asbestos Trust’s Individual Review Process described in Section 4.3(b) below. The NARCO Asbestos Trust may determine that the liquidated value of a claim that undergoes the Individual Review Process is less than or greater than its Scheduled Value, based on the individual claimant’s ability to satisfy the presumptive Medical/Exposure Criteria. The liquidated value of a claim that undergoes the Individual Review Process shall not exceed the Maximum Value for the relevant Disease Level set forth in Section 4.3(b)(3) below; provided, however, if the claim qualifies as an Extraordinary Claim as defined in Section 4.4(a) below, its liquidated value cannot exceed the maximum extraordinary value specified in that provision for such claims. Disease Level V (Lung Cancer 2) Claims and all Foreign Claims as defined in Section 4.3(b)(1) below may be liquidated only pursuant to the NARCO Asbestos Trust’s

Individual Review Process.

All unresolved disputes over a claimant's medical condition, exposure history, the liquidated value of the claim, or whether the claim is a Pre-Established Claim, shall be subject to binding or non-binding arbitration, at the election of the claimant, under procedures that are provided in Section 4.10 below and Attachment A hereto. Disputes that are not resolved after non-binding arbitration may enter the tort system as provided in Sections 4.11 and 6.6 below.

However, if and when a claimant obtains a judgment in the tort system, the judgment will be payable (subject to the Maximum Annual Payment, Claims Payment Ratio and the Payment Percentage, if applicable, provisions set forth below) only as provided in Section 6.7 below.

2.3 The Maximum Annual Payment. In each year, the NARCO Asbestos Trust shall determine and pay out a total of no more than an amount equal to or less than the sum of (i) the proceeds from any sale of any asset held by the NARCO Asbestos Trust and (ii) the contribution owed by Honeywell to the NARCO Asbestos Trust for this purpose in that year as established by the Plan and Section 2.3(c)(i) of the NARCO Asbestos Trust Agreement, (“**Maximum Annual Payment**”) to resolve NARCO Asbestos Trust Claims. As provided for in Section 4.2(a) below, Pre-Established Claims shall not be subject to the Maximum Annual Payment, which claims shall be paid from funds separately provided for by the Plan and the NARCO Asbestos Trust Agreement.

2.4 NARCO Asbestos Trust Claims Payment Ratio. Based upon the claims settlement history of NARCO and Honeywell and the analysis of present and future claims, a Claims Payment Ratio has been determined which, as of the Effective Date (as defined in Section 1.2 above), has been set at 60% for Category A claims, which consist of NARCO

Asbestos Trust Claims involving severe asbestosis and malignancies (Disease Levels III – VII) that were unliquidated as of the Petition Date, and at 40% for Category B claims, which are NARCO Asbestos Trust Claims involving other asbestos-related nonmalignant disease (Disease Levels I and II) that were similarly unliquidated as of the Petition Date. The Claims Payment Ratio shall not apply to any Pre-Established Claims. In each year, based upon the Maximum Annual Payment, 60% of that amount will be available to pay liquidated Category A claims and 40% will be available to pay liquidated Category B claims that have been liquidated since the Effective Date.

In the event there are insufficient funds in any year to pay the liquidated claims within either or both of the Categories, the available funds within the particular Category shall be paid to the maximum extent to claimants in the particular Category based on their place in the Annual Contribution Claims Fund Payment Queue described in Section 4.1(a) below based upon the date of claim liquidation. Claims for which there are insufficient funds will be carried to the next year where they will be placed at the head of that payment queue.

The 60%/40% Claims Payment Ratio and its rollover provision shall apply to all NARCO Asbestos Voting Claims (as defined in the Plan) and shall not be amended until the fifth anniversary of the Effective Date. Thereafter, both the Claims Payment Ratio and its rollover provision shall be continued absent circumstances, such as a significant change in law or medicine, necessitating amendment to avoid a manifest injustice. The accumulation, rollover, and subsequent delay of claims resulting from the application of the Claims Payment Ratio, shall not, in and of itself, constitute such circumstances. Nor may an increase in the number of Category B claims beyond those predicted or expected be considered as a factor in deciding whether to reduce the percentage allocated to Category A claims.

In considering whether to make any amendments to the Claims Payment Ratio and/or its rollover provisions, the Trustees should also consider the reasons for which the Claims Payment Ratio and its rollover provisions were adopted, the settlement history that gave rise to its calculation, and the foreseeability or lack of the foreseeability of the reasons why there would be any need to make an amendment. No amendment to the Claims Payment Ratio may be made without the consent of the NARCO Asbestos TAC and the NARCO Asbestos Future Claimants Representative pursuant to the consent process set forth in Section 8.1(b) of the NARCO Asbestos Trust Agreement.

2.5 Payment Percentage.

2.5(a) Implementation and Determination of a Payment Percentage.

The NARCO Asbestos Trust shall periodically estimate or model the amount of cash flow anticipated to be necessary over its entire life to ensure that funds will be available to treat all present and future NARCO Asbestos Trust Claims in a substantially similar manner. To the extent necessary to reasonably assure that the NARCO Asbestos Trust will be in a financial position to pay holders of present and future NARCO Asbestos Trust Claims in substantially the same manner, the Trustees, with the consent of the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative and Honeywell, may develop and institute a process for reducing the payment of the liquidated value of NARCO Asbestos Trust Claims, whereby a claimant will receive a pro-rata share of the liquidated value of its NARCO Asbestos Trust Claim (the “Payment Percentage”) after such liquidated value of his or her claim is determined pursuant to the NARCO Asbestos Trust’s Expedited Review process or the NARCO Asbestos Trust’s Individual Review Process, arbitration, or litigation in the tort system. In no event shall the Payment Percentage apply to Pre-Established Claims.

To the extent a Payment Percentage is applied by the NARCO Asbestos Trust to NARCO Asbestos Trust Claims, no less frequently than once every three years, commencing with the first day of January occurring after the Plan is consummated, the Trustees shall reconsider the then-applicable Payment Percentage to assure that it is based on accurate, current information and may, after such reconsideration, change the Payment Percentage, if necessary, with the consent of the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative and Honeywell.

The Trustees shall also reconsider the then-applicable Payment Percentage at shorter intervals if they deem such reconsideration to be appropriate or if requested to do so by the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, or Honeywell. The Trustees must base their determination of the Payment Percentage on current estimates of the number, types, and values of present and future NARCO Asbestos Trust Claims, the value of the assets available to the NARCO Asbestos Trust for their payment, all anticipated administrative and legal expenses, and any other material matters that are reasonably likely to affect the sufficiency of funds to pay a comparable percentage of full value to all holders of NARCO Asbestos Trust Claims. When making these determinations the Trustees shall exercise common sense and flexibly evaluate all relevant factors. The Payment Percentage applicable to Category A or Category B claims may not be reduced to alleviate delays in payments of claims in the other Category; both Categories of NARCO Asbestos Trust Claims shall receive the same Payment Percentage, but the payment may be deferred as needed.

2.5(b) Applicability of the Payment Percentage. To the extent the NARCO Asbestos Trust implements a Payment Percentage, no holder of a NARCO Asbestos Trust Claim other than a Pre-Established Claim shall receive a payment for a NARCO Asbestos

Trust Claim that exceeds the Payment Percentage times the liquidated value of the claim. Except as otherwise provided in Section 4.1(c) below, for all NARCO Asbestos Trust Claims involving deceased or incompetent claimants for which approval of the NARCO Asbestos Trust's offer by a court or probate process is required, no holder of any other NARCO Asbestos Trust Claim other than a Pre-Established Claim shall receive a payment that exceeds the liquidated value of the claim times the Payment Percentage in effect at the time of payment.

If a redetermination of the Payment Percentage for the NARCO Asbestos Trust has been proposed in writing by the Trustees to the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative and Honeywell, but has not yet been adopted, the claimant shall receive the lower of the current Payment Percentage or the proposed Payment Percentage. However, if the proposed Payment Percentage was the lower amount but was not subsequently adopted, the claimant shall thereafter receive the difference between the lower proposed amount and the higher current amount. Conversely, if the proposed Payment Percentage was the higher amount and was subsequently adopted, the claimant shall thereafter receive the difference between the lower current amount and the higher adopted amount.

2.6 Indirect Asbestos Trust Claims. As set forth in Section 4.6 below, any NARCO Asbestos Trust Claim that is an Indirect Asbestos Trust Claim that is payable from the NARCO Asbestos Trust shall be subject to the same processing, liquidation and payment provisions under this NARCO Asbestos TDP that the claim would have been subject to if it had been brought by the original claimant against the NARCO Asbestos Trust.

2.7 Payment of NARCO Asbestos Trust Claims. Upon final liquidation, all NARCO Asbestos Trust Claims except Pre-Established Claims shall be placed in the Annual Contribution Claims Fund Payment Queue to be established by the NARCO Asbestos Trust

pursuant to Section 4.1(c) below and Section 2.3(c)(i)(A) of the NARCO Asbestos Trust Agreement, and all Pre-Established Claims shall be placed in a separate Pre-Established Claims Fund Payment Queue to be established by the NARCO Asbestos Trust pursuant to Section 4.2(a) below and Section 2.3(c)(i)(B) of the NARCO Asbestos Trust Agreement. NARCO Asbestos Trust Claims in each such payment queue shall then be paid solely from either the Annual Contribution Claims Fund or the Pre-Established Claims Fund as provided in Section 2.3(c)(i) of the NARCO Asbestos Trust Agreement.

SECTION III

NARCO Asbestos TDP Administration

3.1 Trustees' Advisory Committee and NARCO Asbestos Future

Claimants Representative. Pursuant to the Plan and the NARCO Asbestos Trust Agreement, this NARCO Asbestos TDP will be administered by the Trustees in consultation with (1) a five-member Trustees Advisory Committee (“**NARCO Asbestos TAC**”) that represents the interests of holders of present NARCO Asbestos Trust Claims, (2) a NARCO Asbestos Future Claimants Representative (“**NARCO Asbestos Future Claimants Representative**”) who represents the interests of holders of NARCO Asbestos Trust Claims that will be asserted in the future, and (3) the trust’s principal funder, Honeywell. The Trustees shall obtain the consent of the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell as provided in the NARCO Asbestos Trust Agreement and before seeking to amend these Procedures pursuant to Section 7.1 below. The Trustees shall also consult with the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell on such matters as are provided below and in the NARCO Asbestos Trust Agreement. The initial

members of the NARCO Asbestos TAC and the initial NARCO Asbestos Future Claimants Representative are identified in the NARCO Asbestos Trust Agreement.

3.2 Consent and Consultation Procedures. In those circumstances in which consultation or consent is required, the Trustees will provide written notice to the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell of the specific amendment or other action that is proposed. The Trustees will not implement such amendment nor take such action unless and until the parties have engaged in the Consultation Process described in Section 8.1(a) , or the Consent Process described in Section 8.1(b) of the NARCO Asbestos Trust Agreement, respectively.

SECTION IV

Resolution of NARCO Asbestos Trust Claims

4.1 Ordering, Processing, and Payment of Claims.

4.1(a) Ordering of Claims.

4.1(a)(1) Establishment of the Processing Queues. The NARCO Asbestos Trust will order all unliquidated NARCO Asbestos Trust Claims that are not Pre-Established Claims for processing purposes on a first-in, first out basis except as otherwise provided herein (the “**Annual Contribution Claims Fund Processing Queue**”). The NARCO Asbestos Trust shall also establish a separate processing queue for Pre-Established Claims (the “**Pre-Established Claims Fund Processing Queue**”) and shall place all such Pre-Established Claims in such queue pursuant to the provisions of Section 4.2(a) below. For each claim submitted, the NARCO Asbestos Trust shall determine whether the claim is or is not a Pre-Established Claim by reviewing the claims data required to be supplied by Honeywell and/or

NARCO pursuant to Section 4.2(a) below, as well as any information required to be supplied by the holder of the claim hereunder.

For all NARCO Asbestos Trust Claims other than Pre-Established Claims filed on or before the date six (6) months after the NARCO Asbestos Trust first makes available the proof of claim form and other claims materials required for purposes of filing NARCO Asbestos Trust Claims (such six-month date being referred to herein as the “**Initial Claims Filing Date**”), a claimant’s position in the Annual Contribution Claims Fund Processing Queue shall be determined as of the earlier of (i) the date after the Petition Date, but before the date the NARCO Asbestos Trust first makes available its claims filing materials, that the claim was filed in the tort system against another defendant; (ii) the date the claimant filed a proof of claim in the Chapter 11 Cases; and (iii) the date the claimant or his or her authorized agent filed a ballot in the Chapter 11 Cases for the purpose of voting on the Plan in accordance with the voting procedures adopted by the Court. Following the Initial Claims Filing Date, the claimant’s position in the Annual Contribution Claims Fund Processing Queue shall be determined by the date the claim was filed with the NARCO Asbestos Trust. If any claims are filed on the same date, the claimant’s position in the Annual Contribution Claims Fund Processing Queue shall be determined by the date of the diagnosis of the claimant’s asbestos-related disease. If any unliquidated NARCO Asbestos Trust Claims are both diagnosed and filed on the same dates, the position of those claims in the Annual Contribution Claims Fund Processing Queue shall be determined by the dates of the claimants’ birth, with older claimants given priority over younger claimants. Eligibility of NARCO Asbestos Trust Claims to be placed in the Pre-Established Claims Fund Processing Queue shall be determined pursuant to Section 4.2(a) below.

4.1(a)(2) Effect of Statutes of Limitations and Repose. All unliquidated NARCO Asbestos Trust Claims, including Pre-Established Claims subject to settlement agreements entered into between Honeywell and claimants after the Petition Date but prior to the Effective Date that permit the claimant to liquidate the claim pursuant to all relevant provisions of this NARCO Asbestos TDP, must meet either: (i) for claims first filed in the tort system against NARCO or Honeywell prior to the Petition Date, the applicable federal, state, and foreign statute of limitations and repose that was in effect at the time of the filing of the claim in the tort system; or, (ii) for claims not filed against NARCO or Honeywell in the tort system prior to the Petition Date, the applicable federal, state and foreign statute of limitations and repose that is in effect at the time of the filing with the NARCO Asbestos Trust. However, the running of the applicable statute of limitations shall be tolled for purposes of these statutes as of the earliest of (A) the actual filing of the claim against NARCO or Honeywell prior to the Petition Date, whether in the tort system or by submission of the claim to NARCO or Honeywell pursuant to an administrative settlement agreement; (B) the filing of the claim after the Petition Date but prior to the Initial Claims Filing Date against another defendant in the tort system; (C) the filing of the requisite proof of claim in the Chapter 11 Cases; (D) the filing of a ballot in the Chapter 11 Cases for voting purposes; or (E) the filing of a proof of claim with the requisite supporting documentation with the NARCO Asbestos Trust after the Initial Claims Filing Date. If a NARCO Asbestos Trust Claim meets any of the tolling provisions described in the preceding sentence and was not barred by the applicable statute of limitations as of the date of the tolling, the NARCO Asbestos Trust Claim will be treated as timely filed regardless of the date that it is actually filed with the NARCO Asbestos Trust. In addition, the following claims will be considered timely filed with the NARCO Asbestos Trust if filed within three (3) years after the

date of diagnosis or by December 31, 2017, whichever occurs later, irrespective of any relevant statute of limitations: (i) any claims that were first diagnosed after the Petition Date, or (ii) any claims that were first diagnosed prior to the Petition Date, not already time barred as of the Petition Date, thereafter filed with the NARCO Asbestos Trust by May 1, 2014 and by such time the filing included the injured party's first and last name, date of birth, Social Security number and law firm (if applicable). Notwithstanding anything to the contrary herein, in order for the relevant statute of limitations for a NARCO Asbestos Trust Claim to be tolled based on a filing of the claim with the NARCO Asbestos Trust, it must meet the requirements set forth in the attached Supplemental Notice, dated November 7, 2016 (Attachment B).

4.1(b) Processing of Claims. As a general practice, the NARCO Asbestos Trust will review its claims files on a regular basis and notify all claimants whose claims are likely to come up in the Annual Contribution Claims Fund Processing Queue or the Pre-Established Claims Fund Processing Queue in the near future. To the extent that a delay of more than six (6) months exists between the date a claimant's proof of claim and supporting documentation are initially submitted to the NARCO Asbestos Trust and the date the NARCO Asbestos Trust anticipates reaching the claim in the Annual Contribution Claims Fund Processing Queue or Pre-Established Claims Fund Processing Queue, the NARCO Asbestos Trust shall provide the claimant with an opportunity to supplement or update his or her proof of claim form and supporting documentation to include information that was not previously available to the claimant at the time the proof of claim was originally filed.

Claims that were not filed against NARCO or Honeywell in the tort system or actually submitted to NARCO or Honeywell pursuant to an administrative settlement agreement prior to the Petition Date, or against another defendant in the tort system prior to the Plan Filing

Date, shall not be processed until after the Initial Claims Filing Date.

4.1(c) Payment of Claims. NARCO Asbestos Trust Claims other than Pre-Established Claims that have been liquidated by the Expedited Review Process as provided in Section 4.3(a) below, by the Individual Review Process as provided in Section 4.3(b) below, by arbitration as provided in Section 4.10 below, or in the tort system provided in Section 4.11 below, shall be placed in a payment queue (the “**Annual Contribution Claims Fund Payment Queue**”) to be created by the NARCO Asbestos Trust based on the date their liquidation became final, and shall be paid from the Annual Contribution Claims Fund described in Section 2.3(c)(i)(A) of the NARCO Asbestos Trust Agreement. All such payments shall also be subject to the Maximum Annual Payment, the Claims Payment Ratio and any applicable Payment Percentage, except as otherwise provided herein. Pre-Established Claims shall be liquidated pursuant to Section 4.2(a) below, placed in a separate payment queue (the “**Pre-Established Claims Fund Payment Queue**”) to be established pursuant to Section 4.2(a), and paid from the Pre-Established Claims Fund as provided in Section 2.3(c)(i)(B) of the NARCO Asbestos Trust Agreement.

In a case in which the claimant is deceased or incompetent, and the settlement and payment of his or her claim must be approved by a court of competent jurisdiction or through a probate process prior to acceptance of the offer by the claimant’s representative, any offer made by the NARCO Asbestos Trust on the claim shall remain open so long as proceedings before that court or in the probate process remain pending, provided that the NARCO Asbestos Trust has been furnished with evidence that the settlement offer has been submitted to such court or in the probate process for approval. If the offer is approved by the court or through the probate process and accepted by the claimant’s representative, the NARCO Asbestos Trust shall pay the claim in

the amount so offered multiplied by the Payment Percentage, if applicable, in effect at the time the offer was first made. For purposes of placement in the Annual Contribution Claims Fund Payment Queue or the Pre-Established Claims Fund Payment Queue, the date of final liquidation shall be the date the claimant's representative accepts the offer approved by the court or probate process.

If any claims are liquidated on the same date, the claimant's position in the appropriate payment queue shall be determined by the date of the diagnosis of the claimant's asbestos-related disease. If any claims are liquidated on the same date and the respective claimant's diseases were diagnosed on the same date, the position of those claims in the appropriate payment queue shall be determined by the dates of the claimants' birth, with older claimants given priority over younger claimants.

4.2 Resolution of Pre-Established Claims.

4.2(a) Processing and Payment. As soon as practicable after the Effective Date, the NARCO Asbestos Trust shall pay all NARCO Asbestos Trust Claims that are subject to (i) a binding settlement agreement, entered into with NARCO prior to the Petition Date for the particular claim, that was judicially enforceable by the claimant, (ii) a binding settlement agreement entered into with Honeywell after the Petition Date but prior to the Effective Date of the NARCO Asbestos Trust if the settlement agreement in question provides that the NARCO Asbestos Trust shall be responsible for satisfying any/or all of the unpaid portion thereof,¹ or (iii) by a judgment that became final and non-appealable prior to the Petition

¹ To avoid confusion, "Pre-Established Claims" include all claims subject to such settlement agreements with Honeywell, regardless of whether (i) the settlement agreement itself fixes or liquidates a specific amount the claimant is to receive from the NARCO Asbestos Trust, or (ii) the settlement agreement entitles the claimant to file a NARCO Asbestos Trust Claim to be liquidated by the NARCO Asbestos Trust in accordance with all relevant provisions of this TDP. So long as a claim is subject to a binding settlement agreement, entered into with Honeywell after the Petition Date but prior to the Effective Date, that claim is a Pre-Established Claim.

Date (collectively “**Pre-Established Claims**”).

Pre-Established Claims shall also include all NARCO Asbestos Trust Claims that were filed and served on NARCO or Honeywell as a defendant in the tort system prior to the Petition Date of January 4, 2002, based upon allegations that the claimant’s alleged asbestos-related injury arose, in whole or in part, from exposure to a NARCO asbestos-containing product.

Pre-Established Claims shall be processed in accordance with their order in the Pre-Established Claims Fund Processing Queue based on the date the NARCO Asbestos Trust receives either: (i) in the case of claims liquidated pursuant to a settlement agreement between the claimant and Honeywell after the Petition Date but before the Effective Date, such documentation, if any, as may be required under the terms of the Agreement; or, (ii) in the case of all other Pre-Established Claims, a completed proof of claim form with all required documentation for the particular claim; provided, however, the amounts payable with respect to any Pre-Established Claim shall not be subject to nor taken into account in consideration of the Maximum Annual Payment, the Claims Payment Ratio, or the Payment Percentage, if any.

In the case of claims liquidated pursuant to settlement agreements between claimants and Honeywell after the Petition Date but before the Effective Date that provide that the NARCO Asbestos Trust shall be responsible for satisfying the unpaid portion thereof, Honeywell shall facilitate the processing of such claims by providing the NARCO Asbestos Trust with the name of each claimant covered by each such agreement, his or her Social Security number, the name and address of the claimant’s law firm, and the nature of the claimant’s alleged asbestos-related disease. Honeywell shall also advise the NARCO Asbestos Trust as to whether the settlement agreement fixes a specific amount that the NARCO Asbestos Trust is

obligated to pay the claimant or whether the claim must be liquidated by the NARCO Asbestos Trust pursuant to all relevant provisions of this NARCO Asbestos TDP. NARCO and/or Honeywell shall also provide the NARCO Asbestos Trust with comparable information concerning any binding settlement agreements it entered into with claimants holding NARCO Asbestos Trust Claims prior to the Petition Date, as well as any NARCO Asbestos Trust Claims that were filed and served on it, or tried to final judgment, prior to the Petition Date. The NARCO Asbestos Trust shall in turn provide Honeywell with all documentation submitted for each Pre-Established Claim identified by the Trust pursuant to Section 4.1(a)(1) above, following which Honeywell shall screen the claim and, within forty-five (45) days of receipt of the documentation, advise the NARCO Asbestos Trust whether the claim qualifies for payment in an amount fixed in a settlement agreement with it or NARCO, or in a final judgment against NARCO, and thus should be placed immediately in the Pre-Established Claims Fund Payment Queue, or whether the claim is unliquidated, and thus should be processed and liquidated in accordance with all relevant provisions of this NARCO Asbestos TDP, including Section 4.3 below, and if qualified for payment, placed in the Pre-Established Claims Fund Payment Queue; provided, however, that if the information provided to the NARCO Asbestos Trust by Honeywell pursuant to the provisions of the prior paragraph establishes that a claim should be immediately placed in the Pre-Established Claims Fund Payment Queue, such claim shall not require any further review by Honeywell and shall be placed immediately in the Pre-Established Claims Fund Payment Queue. In any event, all NARCO Asbestos Trust Claims in the Pre-Established Claims Fund Payment Queue shall be paid solely from the Pre-Established Claims Fund provided by Honeywell pursuant to Section 2.3(c)(i)(B) of the NARCO Asbestos Trust Agreement.

Any dispute between a claimant and the NARCO Asbestos Trust and/or Honeywell as to whether a claim is a Pre-Established Claim and/or the amount of its liquidated value shall be resolved by binding or non-binding arbitration pursuant to Section 4.10 below. Any such dispute not resolved by non-binding arbitration may be resolved in the tort system as provided in Sections 4.11 and 6.6 below. Any dispute between the Trust and Honeywell over whether a claim is a Pre-Established Claim and/or the amount of its liquidated value shall be subject to the dispute resolution procedures set forth in Section 8.14 of the NARCO Asbestos Trust Agreement.

If any Pre-Established Claims are filed with the NARCO Asbestos Trust on the same date, the claimant's position in the Pre-Established Claims Fund Processing Queue shall be determined by the date the claim was established by a final judgment, or by a settlement agreement with NARCO or Honeywell, or by its filing and service on Honeywell or NARCO in the tort system prior to the Petition Date. If any such claims were filed or established on the same date, the position of those claims in the Pre-Established Claims Fund Processing Queue shall be determined by the date of claimant's first diagnosis of an asbestos-related disease, with priority given to the earlier diagnosis. If any such claims were diagnosed and filed or established on the same date, the position of those claims in the Pre-Established Claims Fund Processing Queue shall be determined by the claimants' date of birth, with priority given to older claimants over younger claimants.

4.2(b) Marshalling of Security. Holders of Pre-Established Claims that are secured by letters of credit, appeal bonds, or other security or sureties shall first exhaust their rights against any applicable security or surety before making a claim against the NARCO Asbestos Trust. Only in the event that such security or surety is insufficient to pay the Pre-

Established Claim in full shall the deficiency be processed and paid as a Pre-Established Claim.

4.3 Resolution of Unliquidated NARCO Asbestos Trust Claims.

Claimants seeking resolution of unliquidated NARCO Asbestos Trust Claims, including any Pre-Established Claim that is required by the terms of the relevant settlement agreement between the claimant and Honeywell to be liquidated by the NARCO Asbestos Trust in accordance with the provisions of this NARCO Asbestos TDP, must first file a proof of claim form, together with the required supporting documentation, in accordance with the provisions of Sections 5.1 and 5.2 below. Within six months after the establishment of the NARCO Asbestos Trust, in consultation with Honeywell, the NARCO Asbestos TAC, and the NARCO Asbestos Future Claimants Representative, the NARCO Asbestos Trust shall adopt internal operating procedures for the purposes of implementing the Plan, the NARCO Asbestos Trust Agreement, and this NARCO Asbestos TDP, which shall include internal deadlines for processing all unliquidated NARCO Asbestos Trust Claims. It is anticipated that such procedures shall contemplate that the NARCO Asbestos Trust will provide each claimant with a response within six (6) to nine (9) months of receiving a complete proof of claim submission.

The proof of claim form shall require the claimant to assert his or her NARCO Asbestos Trust Claim for the highest Disease Level for which the claim qualifies at the time of filing. Irrespective of the Disease Level alleged on the proof of claim form, all claims filed with the NARCO Asbestos Trust shall be deemed to be a claim for the highest Disease Level for which the claim qualifies at the time of filing, with all lower Disease Levels for which the claim then qualifies or may qualify in the future subsumed into the higher Disease Level for both processing and payment purposes.

Upon filing of a valid proof of claim form with the required supporting

documentation, the claim shall be placed in the relevant processing queue in accordance with the ordering criteria described in Sections 4.1(a) and 4.2(a) above, and shall be liquidated under the NARCO Asbestos Trust's Expedited Review Process described in Section 4.3(a) below, the NARCO Asbestos Trust's Individual Review Process described in Section 4.3(b) below, arbitration described in Section 4.10 below, or litigation as described in Section 6.6 below.

4.3(a) Expedited Review Process.

4.3(a)(1) In General. The NARCO Asbestos Trust's Expedited Review Process is designed primarily to provide an expeditious, efficient and inexpensive method for liquidating all claims that can easily be verified by the NARCO Asbestos Trust as meeting the presumptive Medical/Exposure Criteria for the relevant Disease Level. Expedited Review thus provides claimants with a substantially less burdensome process for pursuing NARCO Asbestos Trust Claims than does the Individual Review Process described in Section 4.3(b) below. Expedited Review is also intended to provide qualifying claimants a fixed and certain claims payment. Thus, claims that undergo Expedited Review and meet the presumptive Medical/Exposure Criteria for the relevant Disease Level shall be paid the applicable Scheduled Value for such Disease Level set forth in Section 4.3(a)(3) below. However, all claims liquidated by Expedited Review shall be subject to the Maximum Annual Payment, the Claims Payment Ratio and the Payment Percentage, if any. Notwithstanding anything contained herein, Lung Cancer 2 (Disease Level V), Secondary Exposure, Exigent, Extraordinary and Foreign Claims, as defined below, may only be liquidated pursuant to the Individual Review Process described in Section 4.3(b) below.

4.3(a)(2) Claims Processing Under Expedited Review. All claimants seeking liquidation of their claims pursuant to Expedited Review shall file the proof of

claim form adopted by the NARCO Asbestos Trust. As an eligible proof of claim form is reached in the relevant processing queue, the NARCO Asbestos Trust shall: (1) determine whether the claim described therein meets the Medical/Exposure Criteria for one of the six Disease Levels eligible for Expedited Review, and, if it does, determine its Scheduled Value; and (2) advise the claimant of its determination. If the NARCO Asbestos Trust determines that a claimant should be offered the Scheduled Value, the NARCO Asbestos Trust shall tender to the claimant an offer of payment of the determined Scheduled Value, together with a form of release approved by the NARCO Asbestos Trust. If the claimant accepts the offer of payment and returns the release properly executed, the claim shall be placed in the relevant payment queue, following which the Trust shall disburse payment subject to the limitations of the Maximum Annual Payment, Claims Payment Ratio and the Payment Percentage, if applicable.

4.3(a)(3) Disease Levels, Scheduled Values, and

Medical/Exposure Criteria. The seven Disease Levels covered by this NARCO Asbestos TDP, together with the Medical/Exposure Criteria for each and the Scheduled Values for the six Disease Levels eligible for Expedited Review are set forth below. Because claimants seeking recovery from the NARCO Asbestos Trust who fall within Disease Level V may not undergo Expedited Review and must undergo Individual Review, no Scheduled Value is provided.

<u>Disease Level</u>	<u>Scheduled Value</u>	<u>Medical/Exposure Criteria</u>
Mesothelioma (Level VII)	\$75,000	(1) Diagnosis ² of mesothelioma; and (2) the requisite ³ evidence of exposure to a specific asbestos-containing product manufactured or distributed by NARCO or its

² The requirements for a diagnosis of an asbestos-related disease that may be compensated under the provisions of this TDP are set forth in Section 4.7 below.

³ “**Requisite evidence of exposure**” means evidence which satisfies all of the criteria of Section 4.7(b) below.

Lung Cancer 1 (Level VI) \$18,000

predecessors.

(1) Diagnosis of a primary lung cancer plus evidence of an underlying Bilateral Asbestos Related Nonmalignant Disease⁴, (2) the requisite evidence of occupational exposure to a specific asbestos-containing product manufactured or distributed by NARCO or its predecessors, (3) Significant Occupational Exposure to asbestos,⁵ and (4) supporting medical documentation establishing asbestos exposure as a contributing factor in causing the lung cancer in question.

Lung Cancer 2 (Level V) None

(1) Diagnosis of a primary lung cancer; (2) the requisite evidence of occupational exposure to a specific asbestos-containing product manufactured or distributed by NARCO or its predecessors, and (3) supporting medical documentation establishing asbestos exposure as a contributing factor in causing the lung cancer in question.

Lung Cancer 2 (Level V) claims are claims that do not meet the

⁴ Evidence of “**Bilateral Asbestos-Related Nonmalignant Disease**” for purposes of meeting the criteria for establishing Disease Levels I, II, IV and VI, means either (i) a chest X-ray read by a NIOSH certified B reader of 1/0 or higher on the ILO scale or (ii) (x) a chest X-ray read by a NIOSH certified B reader, (y) a CT scan read by a qualified physician, or (z) pathology, in each case showing either bilateral interstitial fibrosis, bilateral pleural plaques, bilateral pleural thickening, or bilateral pleural calcification. Solely for claims filed against NARCO, Honeywell, or another asbestos defendant in the tort system prior to the Petition Date, if an ILO reading is not available, either (i) a chest X-ray or a CT scan read by a qualified physician, or (ii) pathology, in each case showing either bilateral interstitial fibrosis, bilateral pleural plaques, bilateral pleural thickening, or bilateral pleural calcification consistent with or compatible with a diagnosis of asbestos-related disease, shall be evidence of a Bilateral Asbestos-Related Nonmalignant Disease for purposes of meeting the presumptive medical requirements of Disease Levels I, II, IV, and VI. Pathological evidence of asbestosis may be based on the pathological grading system for asbestosis described in the Special Issue of the Archives of Pathology and Laboratory Medicine, “Asbestos-associated Diseases,” Vol. 106, No. 11, App. 3 (October 8, 1982).

⁵ “**Significant Occupational Exposure**” is defined in Section 4.7(b)(2) below.

more stringent medical and/or exposure requirements of Lung Cancer (Level VI) claims. All claims in this Disease Level will be individually evaluated. The estimated likely average of the individual evaluation awards for this category is \$15,000, with such awards capped at \$50,000, unless the claim qualifies for Extraordinary Claim treatment (discussed in Section 4.4(a) below).

Level V claims that show no evidence of either an underlying Bilateral Asbestos-Related Non-malignant Disease or Significant Occupational Exposure may be individually evaluated, although it is not expected that such claims will be treated as having any significant value, especially if the claimant is also a Smoker.⁶ In any event, no presumption of validity will be available for any claims in this category.

Other Cancer (Level IV) \$9,000

(1) Diagnosis of a primary colorectal, laryngeal, esophageal, pharyngeal, or stomach cancer, plus evidence of an underlying Bilateral Asbestos-Related Nonmalignant Disease, (2) the requisite evidence of occupational exposure to a specific asbestos-containing product manufactured

⁶ There is no distinction between Non-Smokers and Smokers for either Lung Cancer 1 (Level VI) or Lung Cancer 2 (Level V), although a claimant who meets the more stringent requirements of Lung Cancer 1 (Level VI) (evidence of an underlying Bilateral Asbestos-Related Nonmalignant Disease plus Significant Occupational Exposure), and who is also a Non-Smoker, may wish to have his or her claim individually evaluated by the NARCO Asbestos Trust. In such a case, it is anticipated that the liquidated value of the claim might well exceed the Scheduled Values for Lung Cancer 1 (Level VI) shown above. “**Non-Smoker**” means a claimant who either (a) never smoked or (b) has not smoked during any portion of the twelve (12) years immediately prior to the diagnosis of the lung cancer.

		or distributed by NARCO or its predecessors, (3) Significant Occupational Exposure, and (4) supporting medical documentation establishing asbestos exposure as a contributing factor in causing the other cancer in question.
Severe Asbestosis (Level III)	\$18,000	(1) Diagnosis of asbestosis with ILO of 2/1 or greater, or asbestosis determined by pathological evidence of asbestos, plus (a) TLC less than 65%, or (b) FVC less than 65% plus FEV1/FVC ratio greater than 65%, (2) the requisite evidence of occupational exposure to a specific asbestos-containing product manufactured or distributed by NARCO or its predecessors, (3) Significant Occupational Exposure to asbestos, and (4) supporting medical documentation establishing asbestos exposure as a contributing factor in causing the pulmonary disease in question.
Asbestosis/Pleural Disease (Level II)	\$7,500	(1)(a) Diagnosis of a Bilateral Asbestos-Related Nonmalignant Disease, and (b) TLC less than 80%, or FVC less than 80% plus FEV1/FVC ratio greater than or equal to 65%, and (2) the requisite evidence of occupational exposure to a specific asbestos-containing product manufactured or distributed by NARCO or its predecessors, (3) Significant Occupational Exposure to asbestos, and (4) supporting medical documentation establishing asbestos exposure as a contributing factor in causing the pulmonary disease in question.

Other Asbestos Disease (Level I)	\$1,200	(1) Diagnosis of a Bilateral Asbestos-Related Nonmalignant Disease, (2) the requisite evidence of occupational exposure to a specific asbestos-containing product manufactured or distributed by NARCO or its predecessors, and (3) five years cumulative occupational exposure to asbestos.
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4.3(b) Individual Review Process.

4.3(b)(1) Individual Review Process Application. The

NARCO Asbestos Trust’s Individual Review Process provides a claimant with an opportunity for individual consideration and evaluation of a NARCO Asbestos Trust Claim, which meets the presumptive Medical/Exposure Criteria for Disease Levels III –VII where the claimant has extenuating circumstances that he or she believes warrant a liquidated value above the applicable Scheduled Value.

Claims that do not meet the presumptive Medical Criteria for a Disease Level set forth above, but that do involve a significant asbestos-related medical condition, may also undergo Individual Review upon submission by the claimant of a physician’s report describing the claimant’s medical condition in detail, together with such other supporting evidence, such as findings of experts, that establishes the existence of the medical condition. For example, a significant medical condition would include any asbestos-related medical condition which caused or contributed to the death of the claimant and/or for which surgery has been or will be required, as well as an asbestos-related medical condition such as significant pleural encasement or Cor Pulmonale. Such claimants must still submit requisite evidence of exposure.

Any dispute between a claimant and the NARCO Asbestos Trust as to the

existence and/or significance of the claimant's asbestos-related medical condition shall be subject to arbitration pursuant to Section 4.10 below, which process may include further review of the claim by an independent panel of medical experts, and litigation in the tort system pursuant to Section 4.11 below. In the event that the claimant establishes a significant asbestos-related medical condition pursuant to this provision, the claimant shall be paid the Scheduled Value for the most comparable Disease Level set forth above. The NARCO Asbestos Trust may offer up to the Maximum Value for the most comparable Disease Level under Section 4.4(a) to such claimants who qualify under Section 4.4(a) for treatment as Extraordinary Claims.

The Individual Review Process is intended to result in payments equal to the full liquidated value for each qualifying claim; however, the liquidated value of any NARCO Asbestos Trust Claim that undergoes Individual Review may be determined to be less than the Scheduled Value the claimant would have received under Expedited Review. Moreover, the liquidated value for a claim involving Disease Levels III – VII shall not exceed the applicable Maximum Value for the relevant Disease Level set forth in Section 4.3(b)(3) below, unless the claim meets the requirements of an Extraordinary Claim described in Section 4.4(a) below, in which case its liquidated value cannot exceed the applicable maximum extraordinary value set forth in that provision for such claims. Because the detailed examination and valuation process pursuant to Individual Review requires substantial time and effort, claimants who undergo the Individual Review Process will necessarily be paid the liquidated value of their NARCO Asbestos Trust Claims later than would have been the case had the claimant elected or been eligible for the Expedited Review Process.

In reviewing Foreign Claims, the NARCO Asbestos Trust shall take into account all relevant procedural and substantive legal rules to which the claims would be subject in the

Claimant's Jurisdiction as defined in Section 4.3(b)(2) below. The NARCO Asbestos Trust shall determine the liquidated value of Foreign Claims based on historical settlements and verdicts in the Claimant's Jurisdiction as well as the other valuation factors set forth in Section 4.3(b)(2) below. Because NARCO Asbestos Trust Claims of individuals exposed in Canada who were resident in Canada when such claims were filed were routinely litigated and resolved in the courts of the United States, and because the resolution history of these claims has been included in developing the Expedited Review Process, such claims will not be considered Foreign Claims hereunder and will be eligible for liquidation under the Expedited Review Process.⁷⁷

A "**Foreign Claim**," therefore, is a NARCO Asbestos Trust Claim with respect to which the claimant's exposure to an asbestos-containing product for which NARCO has legal responsibility occurred outside of the United States and its Territories and Possessions, and outside of the Provinces and Territories of Canada.

For purposes of the Individual Review Process for Foreign Claims, the Trustees, with the consent of the NARCO Asbestos TAC, Honeywell and the NARCO Asbestos Future Claimants Representative, may develop separate Medical/Exposure Criteria and standards, as well as separate requirements for physician and other professional qualifications, which shall be applicable to all Foreign Claims channeled to the NARCO Asbestos Trust; provided however, that such criteria, standards or requirements shall not effectuate substantive changes to the claims eligibility requirements under this NARCO Asbestos TDP, but rather shall be made only for the purpose of adapting those requirements to the particular licensing provisions and/or medical customs or practices of the foreign country in question.

At such time as the NARCO Asbestos Trust has sufficient historical settlement,

⁷ Foreign claims may only be considered through the Individual Review Process.

verdict and other valuation data for claims from a particular foreign jurisdiction, the Trustees, with the consent of the NARCO Asbestos TAC, Honeywell, and the NARCO Asbestos Future Claimants Representative, may also establish a separate valuation matrix for any such claims based on that data.

The medical/exposure evidence relating to Foreign Claims shall be processed and reviewed, and the liquidated value of such claims shall be determined, only pursuant to the Individual Review Process. Foreign Claims liquidated through Individual Review shall not be considered by the Trustees in determining the Trust's adherence to Average Values.

4.3(b)(2) Valuation Factors to be Considered in Individual Review. The NARCO Asbestos Trust shall liquidate the value of each Individual Review claim based on factors that affect the severity of damages and values within the tort system including, but not limited to (i) the degree to which the characteristics of a claim differ from the presumptive Medical/Exposure Criteria for the Disease Level in question; provided, however, that all claimants, including those that choose the Individual Review Process, must provide requisite evidence of occupational exposure to a specific asbestos-containing product manufactured, sold or distributed by NARCO or its predecessors; (ii) factors such as the claimant's age, disability, employment status, disruption of household, family or recreational activities, dependencies, special damages, and pain and suffering; (iii) evidence that the claimant's damages were (or were not) caused by asbestos exposure, including exposure to asbestos-containing products manufactured or distributed by NARCO or its predecessors (for example, alternative causes, type of medical evidence, and type of documentation of injuries); (iv) the industry of exposure and other factors discussed in Section 4.7(b) below, including whether NARCO's business records demonstrate the presence of a specific NARCO asbestos-

containing product at the claimant's jobsite; and (v) settlements and verdicts and the claimant's and other law firms' experience in the Claimant's Jurisdiction (as defined below) for similarly situated claims only.

For these purposes, the "**Claimant's Jurisdiction**" is the jurisdiction in which the claimant's complaint specifically naming NARCO and/or Honeywell was pending (if at all) against NARCO or Honeywell in the tort system prior to the Petition Date. If the claim was not pending against NARCO and/or Honeywell as a named party in the tort system prior to the Petition Date, the Claimant's Jurisdiction is either (i) the jurisdiction in which the claimant was allegedly exposed to a NARCO asbestos-containing product, or (ii) the jurisdiction in which the claimant resides at the time the claim is filed with the NARCO Asbestos Trust. The NARCO Asbestos Trust shall also take the quality and persuasiveness of the claimant's exposure evidence into account in reaching any liquidated value for each claim liquidated through the Individual Review Process.

With respect to the Claimant's Jurisdiction, in the event a personal representative or authorized agent makes a claim under the NARCO Asbestos TDP for wrongful death arising under the Alabama Wrongful Death Statute with respect to which the Claimant's Jurisdiction as defined above could only be the State of Alabama, the Claimant's Jurisdiction for such claim shall be the Commonwealth of Pennsylvania, and such claimant's damages shall be evaluated by the NARCO Asbestos Trust pursuant to the statutory and common laws of the Commonwealth of Pennsylvania without regard to its choice of law principles. The choice of law provision in Section 7.4 herein applicable to any claim with respect to which, but for this choice of law provision, the applicable law of the Claimant's Jurisdiction pursuant to this Section 4.3(b)(2) is determined to be the Alabama Wrongful Death Statute, shall only govern the rights between the

NARCO Asbestos Trust and the claimant.

4.3(b)(3) Average Values and Maximum Values. The Average Values and Maximum Values for all claims involving Disease Levels III-VII that are not Extraordinary Claims as defined in Section 4.4(a) below are the following:

<u>Scheduled Disease</u>	<u>Scheduled Values</u>	<u>Average Value</u> ⁸	<u>Maximum Value</u>
Mesothelioma (Level VII)	\$75,000	\$200,000	\$1,000,000
Lung Cancer 1 (Level VI)	\$18,000	\$50,000	\$200,000
Lung Cancer 2 (Level V)	None	\$15,000	\$50,000
Other Cancer (Level IV)	\$9,000	\$25,000	\$100,000
Severe Asbestosis (Level III)	\$18,000	\$50,000	\$100,000
Asbestosis/Pleural Disease (Level II)	\$ 7,500	None	None
Other Asbestosis Disease (Level I)	\$ 1,200	None	None

4.3(b)(4) Claims Processing Under Individual Review. At the conclusion of the Individual Review Process, the NARCO Asbestos Trust shall: (1) determine the liquidated value, if any, of the claim; and (2) advise the claimant of its determination. If the NARCO Asbestos Trust establishes a liquidated value, it shall tender to the claimant an offer of payment of the aforementioned determined value, together with a form of release approved by the NARCO Asbestos Trust. If the claimant accepts the offer of payment and returns the release properly executed, the claim shall be placed in the appropriate payment queue, following which the NARCO Asbestos Trust shall disburse payment subject to the limitations of the Maximum Annual Payment, Claims Payment Ratio and applicable Payment Percentage, if any.

⁸ The Trustees, in evaluating these NARCO Asbestos Trust Claims, shall use their best efforts such that the amounts offered through Individual Review for each Disease Level shall annually arithmetically average the "Average Value" per claim set forth herein. However, in making the determination of whether the amounts offered for claims processed through Individual Review arithmetically average such "Average Value," the NARCO Asbestos Trust shall exclude from its computations any amounts that were at or below the Scheduled Value for the relevant Disease Levels of such claims, but shall include all amounts awarded to claimants pursuant to the arbitration procedures described in Section 4.10 below.

4.4 Categorizing Claims as Extraordinary and/or Exigent.

4.4(a) Extraordinary Claims. “Extraordinary Claim” means a

NARCO Asbestos Trust Claim that otherwise satisfies the Medical/Exposure Criteria for Disease Levels III- VII, and that is held by a claimant whose exposure to asbestos (i) occurred primarily as a result of working in a manufacturing facility of NARCO or its predecessors during a period in which NARCO was manufacturing asbestos containing products at that facility, provided that the claim is a tort claim that is not otherwise barred pursuant to a statutory workers’ compensation program, or (ii) was at least 75% the result of exposure to a specific asbestos- containing product manufactured or distributed by NARCO or its predecessors and there is little likelihood of a substantial recovery elsewhere. All such Extraordinary Claims shall be presented for Individual Review and, if valid, shall be entitled to an award of up to a maximum extraordinary value of three (3) times the applicable Maximum Value for claims qualifying for Disease Levels III – VII. An Extraordinary Claim, following its liquidation, shall be placed in the appropriate payment queue ahead of all other liquidated claims payable except Exigent Claims, as defined in Section 4.4 below, subject to the Maximum Annual Payment, Claims Payment Ratio, and Payment Percentage, if any described above.

4.4(b) Exigent Claims. At any time the NARCO Asbestos Trust may liquidate and pay certain NARCO Asbestos Trust Claims that qualify as Exigent Health and Hardship Claims, as defined below (collectively, “**Exigent Claims**”). Such claims shall be considered separately under the Individual Review Process no matter what the order of processing otherwise would have been under this NARCO Asbestos TDP, subject to the application of the Claims Payment Ratio set forth in Section 2.4. An Exigent Claim, following its liquidation, shall be placed at the head of the appropriate payment queue for purposes of payment, subject to the Maximum Annual Payment, the Claims Payment Ratio and the applicable Payment Percentage, if any, described above.

4.4(b)(1) Exigent Health Claims. A claim qualifies as an Exigent Health Claim if the claim meets the Medical/Exposure Criteria for Severe Asbestosis (Disease Level III) or an asbestos-related malignancy (Disease Levels IV-VII), and the claimant provides a declaration or affidavit made under penalty of perjury by a physician who has examined the claimant within one hundred twenty (120) days of the date of declaration or affidavit in which the physician states (a) that there is substantial medical doubt that the claimant will survive beyond six months from the date of the declaration or affidavit, and (b) that the claimant's terminal condition is caused by the relevant asbestos-related disease.

4.4(b)(2) Exigent Hardship Claims. A NARCO Asbestos Trust Claim qualifies for payment as an Exigent Hardship Claim if the claim meets the Medical/Exposure Criteria for Severe Asbestosis (Disease Level III) or an asbestos-related malignancy (Disease Levels IV-VII), and the NARCO Asbestos Trust, in its sole discretion, determines (a) that the claimant needs financial assistance on an immediate basis based on the claimant's expenses and all sources of available income, and (b) that there is a causal connection between the claimant's dire financial condition and the claimant's asbestos-related disease.

4.5 Secondary Exposure Claims. If a claimant alleges an asbestos-related disease resulting solely from exposure to an occupationally exposed person, such as a family member, the claimant shall seek Individual Review of his or her claim pursuant to Section 4.3(b) above. In such a case, the claimant must establish that the occupationally exposed person would have met the exposure requirements under this NARCO Asbestos TDP that would have been applicable had that person filed a direct claim against the NARCO Asbestos Trust. In addition, the claimant with secondary exposure must establish that he or she is suffering from one of the seven Disease Levels described in Section 4.3(a)(3) above, that his or her asbestos-related

disease was caused by exposure through the occupationally exposed person to asbestos containing product produced by NARCO or its predecessors, and that his or her exposure to the occupationally exposed person occurred within the same time frame as the occupationally exposed person was exposed to NARCO product. The proof of claim form to be adopted by the NARCO Asbestos Trust shall contain an additional section for such Secondary Exposure Claims. All other liquidation and payment rights and limitations under this NARCO Asbestos TDP shall be applicable to such claims.

4.6 Indirect NARCO Asbestos Trust Claims. Indirect NARCO Asbestos Trust Claims, (i.e., Indirect Asbestos Trust Claims asserted against the NARCO Asbestos Trust) shall be treated as presumptively valid and paid by the NARCO Asbestos Trust, subject to the Maximum Annual Payment, Claims Payment Ratio, and the applicable Payment Percentage, if any, if (a) such claim satisfied the requirements of the Bar Date established by the Bankruptcy Court for NARCO claims, if applicable, and is not otherwise disallowed by Section 502(e) or subordinated by Section 509(c) of the Code, and (b) the holder of such claim (the “**Indirect Asbestos Trust Claimant**”) establishes to the satisfaction of the Trustees that (i) the Indirect Asbestos Trust Claimant has paid in full the liability and obligations of the NARCO Asbestos Trust to the individual to whom the NARCO Asbestos Trust would otherwise have had a liability or obligation under this NARCO Asbestos TDP (the “**Direct Claimant**”), (ii) the Direct Claimant and the Indirect Claimant have forever and fully released the NARCO Asbestos Trust from all liability to the Direct Claimant, and (iii) the claim is not otherwise barred by a statute of limitation or repose or by other applicable law. In no event shall any Indirect Asbestos Trust Claimant have any rights against the NARCO Asbestos Trust superior to the rights of the related Direct Claimant against the NARCO Asbestos Trust, including any rights with respect to the

timing, amount or manner of payment. In addition, no Indirect NARCO Asbestos Trust Claim may be liquidated or paid in an amount that exceeds what the Indirect Asbestos Trust Claimant has actually paid the Direct Claimant.

To establish a presumptively valid Indirect NARCO Asbestos Trust Claim, the Indirect Asbestos Trust Claimant's aggregate liability for the Direct Claimant's claim must also have been fixed, liquidated and paid fully by the Indirect Asbestos Trust Claimant by settlement (with an appropriate full release in favor of the NARCO Asbestos Trust) or a Final Order (as defined in the Plan) provided that such claim is valid under the applicable state law. In any case where the Indirect Asbestos Trust Claimant has paid the claim of a Direct Claimant against the NARCO Asbestos Trust under applicable law by way of a settlement, the Indirect Asbestos Trust Claimant shall obtain for the benefit of the NARCO Asbestos Trust a release in form and substance satisfactory to the Trustees.

If an Indirect Asbestos Trust Claimant cannot meet the presumptive requirements set forth above, including the requirement that the Indirect Asbestos Trust Claimant provide the NARCO Asbestos Trust with a full release of the Direct Claimant's claim, the Indirect Asbestos Trust Claimant may request that the NARCO Asbestos Trust review the Indirect NARCO Asbestos Trust Claim under its Individual Review Process to determine whether the Indirect Asbestos Trust Claimant can establish under applicable state law that the Indirect Asbestos Trust Claimant has paid a liability or obligation that the NARCO Asbestos Trust would otherwise have to the Direct Claimant under this NARCO Asbestos TDP. If the Indirect Asbestos Trust Claimant can show that it has paid such a liability or obligation, the NARCO Asbestos Trust shall reimburse the Indirect Asbestos Trust Claimant the amount of the liability or obligation so satisfied, times the then applicable Payment Percentage, if any. However, in no event shall such reimbursement to the Indirect Asbestos Trust Claimant be greater than the amount to which the

Direct Claimant would have otherwise been entitled under this NARCO Asbestos TDP. Further, the liquidated value of any Indirect NARCO Asbestos Trust Claim paid by the NARCO Asbestos Trust to an Indirect Claimant shall be treated as an offset to or reduction of the full liquidated value of any NARCO Asbestos Trust Claim that might be subsequently asserted by the Direct Claimant against the NARCO Asbestos Trust.

The NARCO Asbestos Trust shall also process, liquidate and pay Indirect NARCO Asbestos Trust Claims that have been specifically channeled to the NARCO Asbestos Trust pursuant to express provisions of the Plan. In such a case, the NARCO Asbestos Trust shall consider the particular contract or other legal basis upon which the claim has been asserted, as well as whether the claim has been channeled to the NARCO Asbestos Trust under the terms of the Plan. If the NARCO Asbestos Trust determines that the claim is valid, the NARCO Asbestos Trust shall pay the Indirect Asbestos Trust Claimant the full liquidated value of the claim, multiplied by the applicable Payment Percentage, if any. All payments of Indirect NARCO Asbestos Trust Claims shall be subject to the Maximum Annual Payment and the Claims Payment Ratio.

Any dispute between the NARCO Asbestos Trust and an Indirect Asbestos Trust Claimant over whether the Indirect Asbestos Trust Claimant has a right to reimbursement for any amount paid to a Direct Claimant shall be subject to the ADR procedures provided in Section 4.10 below. If such dispute is not resolved by said ADR procedures, the Indirect Asbestos Trust Claimant may litigate the dispute in the tort system pursuant to Sections 4.11 and 6.6 below. The Trustees may develop and approve a separate proof of claim form for Indirect NARCO Asbestos Trust Claims. Indirect NARCO Asbestos Trust Claims that have not been disallowed, discharged, or otherwise resolved by prior order of the Bankruptcy Court shall be processed in

accordance with procedures to be developed and implemented by the Trustees consistent with the provisions of this Section 4.6, which procedures (a) shall determine the validity, allowability and enforceability of such claims; and (b) shall otherwise provide the same liquidation and payment procedures and rights to the holders of such claims as the NARCO Asbestos Trust would have afforded the holders of the underlying valid NARCO Asbestos Trust Claims. Nothing in this NARCO Asbestos TDP is intended to preclude a trust to which asbestos-related liabilities are channeled from asserting an Indirect NARCO Asbestos Trust Claim against the NARCO Asbestos Trust subject to the requirements set forth herein.

4.7 Evidentiary Requirements.

4.7(a) Medical Evidence.

4.7(a)(1) In General. All diagnoses of a Disease Level shall be accompanied by either (i) a statement by the physician providing the diagnosis that at least 10 years have elapsed between the date of first exposure to asbestos or asbestos-containing products and the diagnosis, or (ii) a history of the claimant's exposure sufficient to establish a 10-year latency period. A finding by a physician that a claimant's disease is "consistent with" or "compatible with" asbestosis will not alone be treated by the NARCO Asbestos Trust as a diagnosis.

4.7(a)(1)(A) Disease Levels I-III. Except for claims filed against NARCO or Honeywell and claims filed against other defendants in the tort system prior to the Petition Date, all diagnoses of a non-malignant asbestos-related disease (Disease Levels I-III) shall be based in the case of a claimant who was living at the time the claim was filed, upon a physical examination of the claimant by the physician providing the diagnosis of the asbestos-related disease. In addition, all living claimants must provide (i) for Disease Levels

I-II, evidence of Bilateral Asbestos-Related Nonmalignant Disease (as defined in Footnote 4 above); (ii) for Disease Level III, an ILO reading of 2/1 or greater or pathological evidence of asbestosis; and (iii) for Disease Levels II and III, pulmonary function testing.

In the case of a claimant who was deceased at the time the claim was filed, all diagnoses of a non-malignant asbestos-related disease (Disease Levels I-III) shall be based on (i) either (a) a physical examination of the claimant by the physician providing the diagnosis of the asbestos-related disease; (b) pathological evidence of the non-malignant asbestos-related disease; or (c) in the case of Disease Levels I-II, evidence of Bilateral Asbestos-Related Nonmalignant Disease (as defined in Footnote 4 above) and for Disease Level III, either an ILO reading of 2/1 or greater or pathological evidence of asbestosis; and (ii) for either Disease Level II or III, pulmonary function testing.⁹

4.7(a)(1)(B) Disease Levels IV-VII. All diagnoses of an asbestos-related malignancy (Disease Levels IV – VII) shall be based upon either (i) a physical examination of the claimant by the physician providing the diagnosis, or (ii) on a diagnosis of such a malignant Disease Level by a board-certified pathologist.

4.7(a)(1)(C) Exception to the Exception for Certain Pre-Petition Claims. If the holder of a NARCO Asbestos Trust Claim that was filed against NARCO or Honeywell, or any other defendant in the tort system prior to the Petition Date, has not provided the NARCO Asbestos Trust with a diagnosis of the asbestos-related disease by a physician who conducted a physical examination of the holder as described in Sections 4.7(a)(1)(A) and 4.7(a)(1)(B) above, but the holder has available such a diagnosis by an

⁹ All diagnoses of Asbestos/Pleural Disease (Disease Level I) not based on pathology shall be presumed to be based on findings of bilateral asbestosis or pleural disease, and all diagnoses of Mesothelioma (Disease Level VII) shall be presumed to be based on findings that the disease involves a malignancy. However, the NARCO Asbestos Trust may rebut such presumptions.

examining physician engaged by the holder, or if the holder has filed such a diagnosis with another asbestos-related personal injury settlement trust that requires such evidence, the holder shall provide such diagnosis to the NARCO Asbestos Trust notwithstanding the exceptions in Sections 4.7(a)(1)(A) and 4.7(a)(1)(B).

4.7(a)(2) Credibility of Medical Evidence. Before making any payment to a claimant, the NARCO Asbestos Trust must have reasonable confidence that the medical evidence provided in support of the claim is competent medical evidence of an asbestos-related injury that is credible and consistent with recognized medical standards. The NARCO Asbestos Trust may require the submission of x-rays, and may require the submission of detailed results of pulmonary function tests, laboratory tests, tissue samples, results of medical examination or reviews of other medical evidence. The NARCO Asbestos Trust may also require that medical evidence submitted comply with recognized medical standards regarding equipment, testing methods and procedure to assure that such evidence is reliable.

Medical evidence (i) that is of a kind shown to have been received in evidence by a state or federal judge at trial; (ii) that is consistent with evidence submitted to NARCO or Honeywell to settle similar disease cases prior to the Petition Date; or (iii) that is a diagnosis by a physician shown to have been previously qualified as a medical expert with respect to the asbestos-related disease in question before a state or federal judge using the same methodology and standard is presumptively reliable, although the NARCO Asbestos Trust may seek to rebut the presumption. Claimants who otherwise meet the requirements of this NARCO Asbestos TDP for payment of a NARCO Asbestos Trust Claim shall be evaluated without regard to the results of any litigation between the claimants and any other defendant in the tort system. Any relevant evidence submitted in a proceeding in the tort system (exclusive of findings of fact, a verdict or

judgment), may be introduced by the claimant or the NARCO Asbestos Trust in any Individual Review Process conducted pursuant to Section 4.3(b) or any Extraordinary Claim proceeding conducted pursuant to Section 4.4(a).

4.7(b) Exposure Evidence

4.7(b)(1) In General. As set forth in Section 4.3(a)(3) above, to qualify for any Disease Level, the claimant must submit requisite evidence of exposure to a specific asbestos-containing product manufactured, sold or distributed by NARCO or its predecessors, which includes demonstrating both the presence of such products at a particular site at a particular time and the claimant's occupational exposure to that product. (If the claim is for secondary exposure, the claimant must demonstrate the occupational exposure of the person, such as a family member, through whom the claimant was exposed.)

Claims based on conspiracy theories that involve no exposure to an asbestos-containing product produced by NARCO or its predecessors are not compensable under this NARCO Asbestos TDP. In order to demonstrate that a specific asbestos-containing product manufactured or distributed by NARCO or its predecessors was present at a site, a claimant must either: a) submit competent evidence that he or she worked at a site on the Worksite List, attached as Attachment C, during the identified period of time¹⁰; or, b) submit credible evidence

¹⁰ The "**Worksite List**" attached to this TDP is composed of sites that were either (1) included on the draft of the Worksite List acceptable to Honeywell as of February 23, 2005; or (2) locations at which both plaintiffs alleged, before the Petition Date in the tort system, that NARCO asbestos-containing product was present, and as to which NARCO, prior to the Petition Date, settled claims based upon the allegations of exposure at that location. The Worksite List acceptable to Honeywell as of February 23, 2005 sets forth the applicable date range for each site. The date range associated with each other site on the Worksite List is the earliest date of alleged NARCO exposure at a given site which NARCO settled pre-petition. The last date associated with each site is either the latest date of alleged NARCO exposure at that site which NARCO settled pre-petition plus ninety (90) days, or October 31, 1980. The "Worksite List" may be modified by the agreement of the NARCO Asbestos Trust Trustees, the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell, consistent with the consent provisions of the NARCO Asbestos Trust Agreement, including Section 3.2(e).

(the foundation of which is established), that a specific asbestos-containing product manufactured or distributed by NARCO or its predecessors was present at a worksite at which the claimant was employed. In order to demonstrate exposure to the NARCO asbestos-containing product at the relevant site, a claimant must submit competent evidence that he or she worked on a regular basis with the NARCO asbestos containing product or worked on a regular basis in close proximity to workers engaged in the activities set forth in Section 4.7(b)(2)(a) through (c).

4.7(b)(2) Significant Occupational Exposure. “**Significant Occupational Exposure**” means employment for a cumulative period of at least five years prior to December 1986 in an industry and an occupation in which the claimant (a) handled raw asbestos fibers on a regular basis; (b) fabricated asbestos-containing products so that the claimant in the fabrication process was exposed on a regular basis to raw asbestos fibers; (c) installed, altered, repaired, removed, or otherwise worked with an asbestos-containing product such that the claimant was exposed on a regular basis to asbestos fibers; or (d) was employed in an industry and occupation such that the claimant worked on a regular basis in close proximity to workers engaged in the activities described in (a), (b) or (c). There is presumptive Significant Occupational Exposure, provided the durational requirements set forth in the preceding sentence are met, for furnace construction and repair-related occupations in the iron, steel, aluminum, and glass manufacturing and electric power production industries.

4.7(b)(3) Exposure Evidence. The NARCO Asbestos Trust may consider as evidence an affidavit of the claimant, an affidavit of one or more Co-workers¹¹ or the

¹¹ As used herein, “**Co-worker**” shall mean one or more individuals who provide competent sworn testimony (i) that the claimant worked with or around refractory products and (ii) that asbestos-containing products manufactured or distributed by NARCO were present at the worksite during the relevant period. A Co-worker's

affidavit of a family member in the case of a deceased claimant, depositions, sworn interrogatory answers, invoices, construction or similar records, or other competent evidence. The NARCO Asbestos Trust can also require submission of other or additional evidence of exposure when it deems such to be necessary. In evaluating exposure evidence, the NARCO Asbestos Trust shall take into account any precedent set as a result of arbitration under Section 4.10 below; provided, however, that no precedent shall be set by any arbitration in which a party presents testimony at the arbitration hearing in favor of the claimant. The NARCO Asbestos Trust shall also take into account the following factors:

4.7(b)(3)(A) Industry/Occupation. NARCO had a specialized product line, manufacturing and distributing refractory products, for use in high heat applications. Because of the specialized nature and use of NARCO asbestos-containing product, the NARCO Asbestos Trust shall consider that there is a limited universe of occupations in a similarly limited range of industries in which claimants are likely to have been either directly or indirectly exposed to NARCO or its predecessors' asbestos-containing refractory products.

4.7(b)(3)(B) Type of Industrial Exposure. The NARCO Asbestos Trust shall consider the lesser exposure to a NARCO asbestos-containing product of claimants with mixed industrial exposures. A claimant will have a "mixed industrial exposure" where he or she worked for some period of time in an industry where refractory products were typically used and in an occupation where direct or indirect exposure to such products was likely, and also worked for some period of time in an industry where exposure to non-refractory asbestos-containing products was likely.

affidavit must provide evidence sufficient to show that the Co-worker meets this definition.

4.8 Claims Audit Program.

4.8(a) The NARCO Asbestos Trust Claims Audit Program.

The NARCO Asbestos Trust, with the consent of the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell, may develop methods for auditing the reliability of medical evidence, including additional reading of X-rays and verification of pulmonary function tests, as well as the reliability of evidence of exposure to asbestos, including exposure to asbestos-containing products manufactured, sold or distributed by NARCO or its predecessors. The NARCO Asbestos Trust may also conduct random or other audits to verify medical and exposure information submitted in connection with this NARCO Asbestos TDP. In the event that NARCO Asbestos Trust concludes that an individual or entity has engaged in a pattern or practice of providing unreliable medical evidence to the NARCO Asbestos Trust, the NARCO Asbestos Trust may decline to accept additional evidence from such provider. Further, in the event an audit reveals any instance of fraud or submission of fraudulent information, the NARCO Asbestos Trust may penalize any claimant or claimant's attorney by disallowing the NARCO Asbestos Trust Claim or by other means including, but not limited to, requiring the source of the fraudulent information to pay the costs associated with the audit and any future audit or audits, reordering the priority of payment of all affected claimants' NARCO Asbestos Trust Claims, raising the level of scrutiny of additional information submitted from the same source or sources, refusing to accept additional evidence from the same source or sources, seeking the prosecution of the claimant or claimant's attorney for presenting a fraudulent claim in violation of 18 U.S.C. §152, and seeking sanctions from the Bankruptcy Court.

4.8(b) Honeywell Audit Rights.

Honeywell shall, at its sole discretion and expense, be entitled to audit and review all aspects of the NARCO Asbestos Trust, including

but not limited to its operations, claims processing procedures, and results. The NARCO Asbestos Trust shall provide to Honeywell, at Honeywell's sole discretion and expense, such information and documentation as Honeywell requests. The NARCO Asbestos Trust shall cooperate with Honeywell in connection with any Honeywell audit, including but not limited to providing Honeywell reasonable access to the NARCO Asbestos Trust's personnel for interviews and reasonable direct access to any computer hardware, software, or data used or maintained by the NARCO Asbestos Trust. Honeywell may – and shall be entitled to as part of its audit rights – make recommendations to the NARCO Asbestos Trust, the NARCO Asbestos TAC and the NARCO Asbestos Future Claimants Representative concerning the NARCO Asbestos Trust, including but not limited to the NARCO Asbestos Trust's claims processing operations. Any disputes between the NARCO Asbestos Trust, the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative and/or Honeywell arising pursuant to recommendations Honeywell makes shall be subject to the dispute resolution procedures set forth in Section 8.14 of the NARCO Asbestos Trust Agreement.

4.9 Second Disease Claims. The holder of a claim involving a non-malignant asbestos-related disease (Disease Levels I – III) may file a new claim for a malignant disease (Disease Levels IV – VII) that is diagnosed subsequent to resolution of the claimant's initial claim. Any additional payments to which such claimant may be entitled with respect to such malignant asbestos-related disease shall not be reduced by the amount paid for the non-malignant asbestos-related disease. The holder of a claim involving a non-malignant asbestos-related disease that qualified and was paid as Disease Level I may file a new claim for compensation as Disease Level II or III, if the claimant's medical circumstances have changed since payment of the first claim such that he or she qualifies under Disease Level II or III. Any additional

payments to which these claimants may be entitled shall be reduced by the amount already paid to the claimant by the NARCO Asbestos Trust.

4.10 Arbitration.

4.10(a) Establishment of Arbitration Procedures. The NARCO Asbestos Trust, with the consent of the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell, shall institute binding and non-binding arbitration procedures for resolving disputes concerning whether the NARCO Asbestos Trust's denial of a claim was proper, and/or whether the claimant's medical condition or exposure history for any claim involving Disease Levels I – VII meet the requirements of this NARCO Asbestos TDP. Binding and non-binding arbitration shall also be available for resolving disputes over (i) the liquidated value of a claim involving Disease Levels III – VII, and (ii) whether a claim is a Pre- Established Claim pursuant to Section 4.2 above, and, if so, the amount of its liquidated value. Unless otherwise specified by this NARCO Asbestos TDP, preponderance of the evidence shall be the applicable evidentiary standard for all arbitrations under this NARCO Asbestos TDP.

In all claims arbitrations, the arbitrator shall consider the same medical and exposure evidentiary requirements that are set forth in Sections 4.3(a)(3) and 4.7 above. In the case of an arbitration involving the liquidated value of a claim involving Disease Levels III – VII, the arbitrator shall consider the same valuation factors that are set forth in Sections 4.3(b)(2) and 4.7 above. With respect to all claims eligible for arbitration, the claimant, but not the NARCO Asbestos Trust, may elect either non-binding or binding arbitration; however, the procedures to be followed for either type of arbitration are those adopted as set forth in Attachment A hereto. These procedures may be modified by the NARCO Asbestos Trust with the consent of the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell.

4.10(b) Claims Eligible for Arbitration. In order to be eligible for arbitration, the claimant must (1) if an Individual Review claim, first complete the Individual Review Process with respect to the disputed issue or (2) if an Expedited Review claim, have been found deficient in Expedited Review. Individual Review will be treated as completed for these purposes when the claim has been reviewed by the NARCO Asbestos Trust, the NARCO Asbestos Trust has made an offer on the claim, the claimant has rejected the liquidated value resulting from the Individual Review, and the claimant has notified the NARCO Asbestos Trust of the rejection in writing. Individual Review shall also be treated as completed if the claim has gone through Individual Review and the NARCO Asbestos Trust has rejected the claim.

4.10(c) Claims Arbitration. The claims of one or more claimants may not be aggregated for purposes of arbitration and each individual claimant's arbitration shall be treated for all purposes as a separate action. Moreover, to the extent the arbitrator's award is equal to or less than the amount initially offered to the claimant by the NARCO Asbestos Trust, the amount to be paid to the claimant by the NARCO Asbestos Trust shall be reduced by the costs incurred by the NARCO Asbestos Trust in connection with the arbitration.

4.10(d) Limitations on and Payment of Arbitration Awards. In the case of a non-Extraordinary Claim involving Disease Level I or II, the arbitrator shall not return an award in excess of the Scheduled Value for that Disease Level as set forth in Section 4.3(b)(3). In the case of a non-Extraordinary Claim involving Disease Levels III -VII, the arbitrator shall not return an award in excess of the Maximum Value for the appropriate Disease Level as provided for by Section 4.3(b)(3) above, and for an Extraordinary Claim involving one of those Disease Levels, the arbitrator shall not return an award greater than the maximum extraordinary value for such a claim as provided for by Section 4.4(a) above. A claimant who

submits to arbitration and who accepts the arbitral award will receive payments in the same manner as one who accepts the Trust's original valuation of the claim.

4.10(e) Arbitration of ER Claims. If a deficiency is issued to a claim in Expedited Review, the claimant may elect to proceed directly to arbitration, and the award in arbitration shall be zero or Scheduled Value. If an Expedited Review claimant proceeds directly from Expedited Review to arbitration, the claimant may not thereafter elect Individual Review of that claim (even if the claimant withdraws and refiles the claim).

4.11 Litigation. Claimants who elect non-binding arbitration and then reject their arbitral awards retain the right to enter the tort system pursuant to Section 6.6 below. However, a claimant shall be eligible for payment of a judgment for monetary damages obtained in the tort system from the NARCO Asbestos Trust's available cash only as provided in Section 6.7 below.

SECTION V

Claims Materials

5.1 Claims Materials. The NARCO Asbestos Trust shall prepare suitable and efficient claims materials (“**Claims Materials**”) for all NARCO Asbestos Trust Claims, including Pre-Established Claims that are required to submit a proof of claim form pursuant to Section 4.2(a) hereof, and shall provide such Claims Materials upon a written request for such materials to the NARCO Asbestos Trust. The proof of claim form to be submitted to the NARCO Asbestos Trust shall require the claimant to assert the highest Disease Level for which the claim qualifies at the time of filing. The proof of claim forms shall also include a certification by the claimant or his or her attorney sufficient to meet the requirements of Rule 11(b) of the Federal Rules of Civil Procedure. In developing its claim filing procedures, the NARCO

Asbestos Trust shall evaluate whether it can provide claimants with the opportunity to utilize currently available technology, including filing claims and supporting documentation through web-based systems, the internet and/or electronic media. The proof of claim forms may be changed and the foregoing alternative procedures for electronic claims submission may be adopted by the NARCO Asbestos Trust with the consent of the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell.

5.2 Content of Claims Materials. The Claims Materials shall include a copy of this NARCO Asbestos TDP, such instructions as the Trustees shall approve, and a proof of claim form. If feasible, the forms used by the NARCO Asbestos Trust to obtain claims information shall be the same or substantially similar to those used by other asbestos claims resolution organizations. The NARCO Asbestos Trust may also obtain information concerning a claimant or his or her claims from any other asbestos claims resolution organization, including from electronic databases maintained by said organizations. However, the NARCO Asbestos Trust shall advise the claimant of its intention to gather information concerning the claimant from such other organization and may do so in the absence of a timely written objection from the claimant. The claimant may elect, but will not be required, to provide the NARCO Asbestos Trust with evidence of recovery from other asbestos claims resolution organizations. If requested by the claimant, if capable of doing so efficiently and if procedures to this effect have been adopted by the NARCO Asbestos Trust pursuant to Section 5.1, above, the NARCO Asbestos Trust shall accept information provided electronically.

5.3 Withdrawal or Deferral of Claims. A claimant can withdraw a NARCO Asbestos Trust Claim at any time upon written notice to the NARCO Asbestos Trust and file another claim subsequently without affecting the status of the claim for statute of limitations and repose purposes, but any such claim filed after withdrawal shall be given a place in the

appropriate processing queue based upon the date of such subsequent filing. Except for claims held by representatives of deceased or incompetent claimants as set forth in Section 4.1(c) above, a claim will be deemed to have been withdrawn if the claimant neither accepts, rejects, nor initiates arbitration within six (6) months of the NARCO Asbestos Trust's offer of payment or rejection of the claim. Upon written request and good cause, the NARCO Asbestos Trust may, in its sole discretion, extend this period for an additional six (6) months.

A claimant may also request that the processing of his or her NARCO Asbestos Trust Claim be deferred for a period not to exceed three (3) years without affecting the status of the claim for statute of limitations purposes, in which case the claimant shall also retain his or her original place in the appropriate processing queue, if feasible. During the period of such deferral, interest on such claimant's NARCO Asbestos Trust Claim, as provided in Section 6.5 hereunder, shall not accrue and payment thereof shall be deemed waived by the claimant.

5.4 Filing Requirements and Fees. The Trustees shall have the discretion to determine, with the consent of the NARCO Asbestos TAC, Honeywell and the NARCO Asbestos Future Claimants Representative, (a) whether a claimant must have previously filed the claim in the tort system to be eligible to file the claim with the NARCO Asbestos Trust and (b) whether a filing fee should be required for any NARCO Asbestos Trust claims.

SECTION VI

General Guidelines for Liquidating and Paying Claims

6.1 Showing Required. To establish a valid NARCO Asbestos Trust Claim, a claimant must meet the requirements set forth in this NARCO Asbestos TDP. The NARCO Asbestos Trust may require the submission of X-rays, CT scans, laboratory tests, medical examinations or reviews, other medical evidence, or any other evidence to support or verify the

NARCO Asbestos Trust Claim, and may further require that medical evidence submitted comply with recognized medical standards regarding equipment, testing methods, and procedures to assure that such evidence is reliable. All deadlines established herein shall be extended by a period commensurate with the time which elapses between the NARCO Asbestos Trust's request for additional information and the date the information or evidence is submitted by the claimant.

6.2 Costs Considered. Notwithstanding any provisions of this NARCO Asbestos TDP to the contrary, the Trustees shall always give appropriate consideration to the cost of investigating and uncovering invalid NARCO Asbestos Trust Claims so that the payment of valid NARCO Asbestos Trust Claims is not further impaired by such processes with respect to issues related to the validity of the medical or exposure evidence supporting a NARCO Asbestos Trust Claim. The Trustees shall also have the latitude to make judgments regarding the amount of transaction costs to be expended by the NARCO Asbestos Trust so that valid NARCO Asbestos Trust Claims are not unduly further impaired by the costs of additional investigation. Nothing herein shall prevent the Trustees, in appropriate circumstances, from contesting the validity of any claim against the NARCO Asbestos Trust whatever the costs, or to decline to accept medical or exposure evidence from sources that the Trustees have determined to be unreliable pursuant to the Claims Audit Program described in Section 4.8 above or otherwise.

6.3 Discretion to Vary the Order and Amounts of Payments in Event of Limited Liquidity. Consistent with the provisions hereof and subject to the Annual Contribution Claims Fund Processing and Payment Queues discussed above, as well as the Maximum Annual Payment, Payment Percentage, and Claims Payment Ratio requirements set forth above, the Trustees shall proceed as quickly as possible to liquidate valid NARCO Asbestos Trust Claims, and shall make payments to holders of such claims in accordance with this NARCO Asbestos TDP promptly as funds become available and as claims are liquidated, while maintaining

sufficient resources to pay future valid claims in substantially the same manner.

Because the NARCO Asbestos Trust's decisions about payments must be based on estimates that cannot be done precisely, payments may have to be revised in light of experiences over time, and there can be no guarantee of any specific level of payment to claimants. However, the Trustees shall use their best efforts to treat similar claims in substantially the same manner, consistent with their duties as Trustees, the purposes of the NARCO Asbestos Trust, the established allocation of funds to NARCO Asbestos Trust Claims in Categories A and B, and the practical limitations imposed by the inability to predict the future with precision. In the event that the NARCO Asbestos Trust faces temporary periods of limited liquidity, the Trustees may, with the consent of the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell, suspend the normal order of payment and may temporarily limit or suspend payments altogether.

6.4 Punitive Damages. Except as provided below for claims asserted under the Alabama Wrongful Death Statute, in determining the value of any liquidated or unliquidated NARCO Asbestos Trust Claim, punitive or exemplary damages, i.e., damages other than compensatory damages, shall not be considered or allowed, notwithstanding their availability in the tort system. Similarly, no punitive or exemplary damages will be payable with respect to any claim litigated against the NARCO Asbestos Trust in the tort system pursuant to Sections 4.11 above and 6.6 below. The only damages that may be awarded pursuant to this NARCO Asbestos TDP to Alabama Claimants who are deceased and whose personal representatives pursue their claims only under the Alabama Wrongful Death Statute shall be compensatory damages determined pursuant to the statutory and common law of the Commonwealth of Pennsylvania, without regard to Pennsylvania's choice of law principles. The choice of law provision in

Section 7.4 herein applicable to any Claim with respect to which, but for this choice of law provision, the applicable law of the Claimant's Jurisdiction pursuant to Section 4.3(b)(2) is determined to be the Alabama Wrongful Death Statute, shall only govern the rights between the NARCO Asbestos Trust and the claimant including, but not limited to, suits in the tort system pursuant to Section 6.6.

6.5 Interest. The NARCO Asbestos Trust shall pay interest on all NARCO Asbestos Trust Claims where a determination of a claim's liquidated value has been delayed for reasons unrelated to the adequacy of the claimant's claim submission or a deferral by the claimant under Section 5.3 above, as follows: (i) for claims qualifying for Disease Level VII, interest shall begin to accrue on the date two (2) years following the claimant's filing of the claim with the NARCO Asbestos Trust; and (ii) for claims qualifying for all other Disease Levels, interest shall begin to accrue on the date five (5) years following the claimant's filing of the claim with the NARCO Asbestos Trust. Interest shall be simple and shall accrue at the one- year U.S. Treasury Bill rate in effect on January 1 of the year in which the interest begins to accrue on the claim, said rate to be adjusted each January 1 to correspond to the one-year U.S. Treasury Bill rate.

6.6 Suits in the Tort System. If the holder of a disputed claim disagrees with the NARCO Asbestos Trust's determination regarding the Disease Level of the claim, the claimant's exposure history or the liquidated value of the claim, or if there is a dispute between the holder and the NARCO Asbestos Trust over whether a claim is a Pre-Established Claim, and if the holder has completed non-binding arbitration of the claim as provided in Section 4.10 above, the holder may file a lawsuit in the Claimant's Jurisdiction as defined in Section 4.3(b)(2) above. Any such lawsuit must be filed by the claimant in his or her own right and name and not as a member or representative of a class, and no such lawsuit may be consolidated with any other lawsuit. All defenses (including, with respect to the NARCO Asbestos Trust, all defenses which

could have been asserted by NARCO, Honeywell or their respective predecessors), shall be available to both sides at trial; however, the NARCO Asbestos Trust may waive any defense and/or concede any issue of fact or law. If the claimant was alive at the time the initial pre-petition complaint was filed or on the date the Proof of Claim was filed, the case will be treated as a personal injury case with all personal injury damages to be considered even if the claimant has died during the pendency of the claim.

6.7 Payment of Judgments for Money Damages. If and when a claimant obtains a judgment in the tort system, the claim shall be placed in the Annual Contribution Claims Fund Payment Queue or the Pre-Established Claims Fund Payment Queue, as the case may be, based on the date on which the judgment became a final, non-appealable judgment. Thereafter, the claimant shall receive from the NARCO Asbestos Trust (subject to the Payment Percentage, the Maximum Annual Payment and the Claims Payment Ratio provisions set forth above for all NARCO Asbestos Trust Claims other than Pre-Established Claims) a payment of the judgment that does not exceed the lesser of the judgment amount or double the amount of an affirmative award by the arbitrator in the proceedings pursuant to Section 4.10 relating to that claim. If the claimant's judgment exceeds the amount of the arbitral award, then the NARCO Asbestos Trust shall be additionally obligated to pay the claimant his or her statutory costs incurred in obtaining the judgment. Under no circumstances shall interest be paid pursuant to Section 6.5 or interest be paid under otherwise applicable state law on any judgments obtained in the tort system.

6.8 Releases. The Trustees shall determine the form and substance of the releases to be provided to the NARCO Asbestos Trust in order to maximize recovery for claimants against other tortfeasors without increasing the risk or amount of claims for

indemnification or contribution from the NARCO Asbestos Trust. As a condition to making any payment to a claimant, the NARCO Asbestos Trust shall obtain a general, partial, or limited release as appropriate in accordance with the applicable state or other law. If allowed by state law, the endorsing of a check or draft for payment by or on behalf of a claimant shall constitute such a release. The consent of the NARCO Asbestos TAC, Honeywell and the NARCO Asbestos Future Claimants Representative shall be required prior to the Trustees (i) adopting a form of release and (ii) modifying any form of release that has previously been approved by the NARCO Asbestos TAC, Honeywell and the NARCO Asbestos Future Claimants Representative.

6.9 Third-Party Services. Nothing in this NARCO Asbestos TDP shall preclude the NARCO Asbestos Trust from contracting with another asbestos claims resolution organization to provide services to the NARCO Asbestos Trust so long as decisions about the categorization and liquidated value of NARCO Asbestos Trust Claims are based on the relevant provisions of this NARCO Asbestos TDP, including the Diseases Levels, Scheduled Values, Average Values, Maximum Values, and Medical/Exposure Criteria set forth above.

6.10 NARCO Asbestos Trust Disclosure of Information. Periodically, but not less often than once a year, the NARCO Asbestos Trust shall make available to claimants and other interested parties, the number of claims by Disease Levels that have been resolved by Expedited or Individual Review and by arbitration as well as by trial indicating the amounts of the awards and the averages of the awards by jurisdiction.

SECTION VII

Miscellaneous

7.1 Amendments. Except as otherwise provided herein, the Trustees may amend, modify, delete, or add to any provisions of this NARCO Asbestos TDP (including, without limitation, amendments to conform this NARCO Asbestos TDP to advances in scientific

or medical knowledge or other changes in circumstances), provided they first obtain the consent of the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell pursuant to the Consent Process set forth in Section 8.1(b) of the NARCO Asbestos Trust Agreement.

7.2 Adjustment to Average and Maximum Values. The Average and Maximum Values set forth in Section 4.3(b)(3) for NARCO Asbestos Trust Claims involving Disease Levels III - VII, above shall remain unchanged until three (3) years after the Effective Date. In the third year and at three year intervals thereafter, the NARCO Asbestos Trust, in consultation with the NARCO Asbestos TAC, the NARCO Asbestos Future Claimants Representative, and Honeywell, shall adjust any or each of the Average and Maximum Values, and to account for inflation or deflation, as reflected by the Consumer Price Index.

7.3 Severability. Should any provision contained in this NARCO Asbestos TDP be determined to be unenforceable, such determination shall in no way limit or affect the enforceability and operative effect of any and all other provisions of this NARCO Asbestos TDP.

7.4 Governing Law. Except for purposes of determining the liquidated value of any NARCO Asbestos Trust Claim, administration of this NARCO Asbestos TDP shall be governed by, and construed in accordance with, the laws of the State of Delaware. The law governing the liquidation of NARCO Asbestos Trust Claims shall be the law of the Claimant's Jurisdiction as described in Section 4.3(b)(2) above in effect at the time the claim is filed.

ATTACHMENT A
ALTERNATIVE DISPUTE RESOLUTION PROCEDURES FOR
NARCO ASBESTOS TRUST CLAIMS

AUGUST 1, 2017

**NORTH AMERICAN REFRACTORIES COMPANY
ASBESTOS PERSONAL INJURY SETTLEMENT TRUST**

**ALTERNATIVE DISPUTE RESOLUTION PROCEDURES
FOR NARCO ASBESTOS TRUST CLAIMS**

**North American Refractories Company
Asbestos Personal Injury Settlement Trust**

**ALTERNATIVE DISPUTE RESOLUTION PROCEDURES FOR NARCO
ASBESTOS TRUST CLAIMS**

Pursuant to Section 4.10 of the North American Refractories Company Asbestos Personal Injury Settlement Trust Distribution Procedures (as may be subsequently amended, the “TDP”), the North American Refractories Company Asbestos Personal Injury Settlement Trust (the “Trust”) hereby establishes the following Alternative Dispute Resolution (“ADR”) procedures to resolve matters regarding NARCO Asbestos Trust Claims that may be submitted to ADR under the TDP. All capitalized terms herein shall be as defined and/or referenced within the TDP.

I. OVERVIEW

A. General

The American Arbitration Association (“AAA”) will administer these ADR procedures as the “ADR Administrator.” The Trust will pay the fees of the ADR Administrator. The AAA contact person for the administration of these ADR procedures is [insert name, title], American Arbitration Association, [insert address, phone, fax, email].

These ADR procedures shall not be construed as imparting to any claimant any substantive or procedural rights beyond those conferred by the TDP. In the event of any inconsistency between these ADR procedures and the TDP or the Trust Agreement, the TDP and the Trust Agreement shall govern.

The claimant may elect either binding or non-binding arbitration. Only after either the claimant or the Trust rejects a non-binding arbitration award may a claimant commence a lawsuit in the tort system.

If the claimant elects binding arbitration, then the claimant and the Trust waive their respective rights to seek a jury trial with respect to the NARCO Asbestos Trust Claim as set forth in the TDP.

The Trust may not decline the claimant’s election of either binding or non-binding arbitration, but reserves all rights to reject any award in a non-binding arbitration proceeding.

B. Initiation of ADR

To initiate these procedures, the claimant must submit a written Demand and Agreement for ADR to the ADR Administrator using the form attached to these ADR procedures (see Attachment A). In the Demand and Agreement for ADR

(hereafter, “Demand for ADR”), the claimant shall elect binding or non-binding arbitration.

The ADR Administrator shall within three (3) business days notify the Trust and the Trust’s claims processor upon receipt of a Demand for ADR by a claimant.

Within three (3) business days of receipt of notice from the ADR Administrator of a Demand for ADR, the Trust’s claims processor will provide a complete copy of the claimant’s claim file to the Trust. The claimant’s Social Security number shall be redacted from the claim file documents.

Within ten (10) business days of receipt of notice from the ADR Administrator of a Demand for ADR, the Trust will send the claimant a copy of the claim file and a Certificate of Completeness to be executed by the claimant or the claimant’s legal representative (see Attachment B). The Trust shall include in the claim file any materials or information it believes supports its valuation and/or disallowance of the claim and any other information that it intends to rely on in the arbitration.

Within thirty (30) days of receipt of the claim file, the claimant may submit to the Trust additional information to be included in the claim file. If the claimant chooses to submit additional information for the claim file, the Trust will have a right within 30 days thereafter to submit additional information in rebuttal to the new information the claimant provided. The claimant may then submit rebuttal information for the claim file within 10 days of receipt of the Trust’s additional information, the Trust may submit further rebuttal information within 10 days of receipt of the claimant’s rebuttal information, and so on and so forth. When the party with the opportunity to submit rebuttal information declines to further supplement the claim file within the applicable deadline, then the claimant shall provide to the ADR Administrator a signed copy of the Certificate of Completeness. The ADR process will not proceed until the ADR Administrator has received the signed Certificate of Completeness. The Certificate of Completeness shall verify that all information to be considered in the arbitration has been provided to the Trust.

Within three (3) business days of receipt of the Certificate of Completeness, the ADR Administrator shall provide a copy of the Certificate of Completeness to the Trust. If the claimant did not submit to the Trust additional information to be included in the claim file, then within five (5) business days after it receives the Certificate of Completeness, the Trust shall execute and send to the ADR Administrator a Certificate of Accuracy (see Attachment C) and a copy of the claim file. If the claimant did submit to the Trust additional information to be included in the claim file, then within forty-five (45) days after it receives the Certificate of Completeness, the Trust shall either (a) execute and send to the ADR Administrator a Certificate of Accuracy (see Attachment C) and a copy of the claim file (as supplemented) or (b) make a new Individual Review offer to the claimant instead of proceeding to ADR.

II. PROCEDURES GOVERNING NON-BINDING AND BINDING ARBITRATION

A. Election by the Claimant

Under these ADR procedures, the claimant will have elected binding or non-binding arbitration at the time of the submission of the Demand for ADR.

B. Panel of Arbitrators

A panel of arbitrators shall be named by the ADR Administrator and may be supplemented by the Trust with the consent of the Trust Advisory Committee (“TAC”), the NARCO Asbestos Future Claimants Representative (“FCR”) and Honeywell International Inc. (“Honeywell”). The ADR Administrator shall maintain and keep the rotating list of arbitrators by region. Arbitrator assignments shall be made on a rotating basis from arbitrators located in the region of the Claimant’s Jurisdiction.

C. Selection of the Arbitrator

1. No more than fifteen (15) days after receipt of the signed Certificate of Accuracy, the ADR Administrator shall screen for conflicts and select three potential arbitrators from the panel of arbitrators kept by the ADR Administrator.

Within five (5) business days of selecting the potential arbitrators, the ADR Administrator shall notify the potential arbitrators of their potential selection and shall provide the parties with the names of the potential arbitrators. Within five (5) business days of receipt of the list of potential arbitrators, both the claimant and the Trust may select, and identify to the ADR Administrator, one potential arbitrator to be stricken from the list. Within three (3) business days of the earlier of (i) receipt of the claimant’s and the Trust’s strikes or (ii) the expiration of the five (5) business day period of striking arbitrators, the ADR Administrator shall appoint the arbitrator. If the claimant and the Trust each strike a different arbitrator, the remaining arbitrator will conduct the arbitration. If either the claimant or the Trust, or both, fails to exercise the right to strike an arbitrator from the list of potential arbitrators or strike the same arbitrator, the ADR Administrator shall appoint from those potential arbitrators remaining the arbitrator next in rotation on the panel.

2. Any appointed arbitrator shall execute and submit to the ADR Administrator a Conflicts Disclosure and Arbitrator’s Oath (see Attachment D). Upon objection of a party to the arbitrator’s continued service, the arbitrator shall determine whether to recuse himself or herself

from the arbitration. If either party disagrees with the recusal decision of the arbitrator, the party may petition the AAA for relief.

If a potential arbitrator is unable or unwilling to serve or recuses himself or herself or is removed by order of the AAA, then a replacement selection will be made by the ADR Administrator by following the same process set forth above.

D. Limitations on Awards in Binding and Non-binding Arbitration

In the case of a non-Extraordinary Claim involving Disease Level I or II, the arbitrator shall not return an award in excess of the Scheduled Value for that Disease Level as provided by Section 4.3(b)(3) of the TDP. In the case of a non-Extraordinary Claim involving Disease Levels III-VII, the arbitrator shall not return an award in excess of the Maximum Value for the appropriate Disease Level as provided by Section 4.3(b)(3) of the TDP, and for an Extraordinary Claim involving one of those Disease Levels, the arbitrator shall not return an award greater than the maximum extraordinary value for such a claim as provided by Section 4.4(a) of the TDP. See TDP, Section 4.10(d).

E. Final Offer or “Baseball Style” Arbitration

Subject to the limitations on the award amount as provided herein, all binding and non-binding arbitration shall be conducted in the “final offer” format also known as “baseball style” arbitration. If the issue in the arbitration is the liquidated value that should be assigned to an Individual Review claim, then the parties shall submit their arbitration offers in their pre-hearing statements, which shall also serve as each party’s demand for arbitration award. If the Trust found the claim invalid in Individual Review, the Trust’s arbitration offer may be \$0 or may be higher than \$0. The arbitrator must choose from one of these two arbitration offers in determining the amount of the arbitration award. In no event shall the arbitral award exceed the limits set forth in II.D above. If the claim proceeded directly from Expedited Review to arbitration, the award in arbitration shall be zero or Scheduled Value.

The arbitrator must apply the standards in the TDP and will be bound by any final, non-appealable orders of the Bankruptcy Court or other court of competent jurisdiction interpreting the TDP.

Unless otherwise specified by the TDP, the preponderance of the evidence shall be the applicable evidentiary standard for all arbitrations under the TDP and these ADR procedures.

The Trust and the claimant may also engage in settlement discussions throughout the arbitration process, and, at any time before the arbitrator has issued a decision, may settle any arbitration for an amount higher than the Trust’s arbitration offer.

Where reasonably practicable, the Trust's settlement offer shall be made on 7 business days' advance notice to Honeywell, provided that in any event the Trust shall notify Honeywell of any settlement within 7 business days thereafter. Settlement discussions, including any offers made and/or discussed in the settlement process, shall not be disclosed to the arbitrator and shall not be used to alter the parties' arbitration offers.

F. Submission of Pre-Hearing Statements

Within twenty (20) days of the appointment of an arbitrator, each party shall submit to the opposing party and to the arbitrator a written statement containing a statement of the issues for arbitral decision and that party's positions and arguments. Each party may then submit a supplement to its position paper following the initial pre-hearing conference to respond to the opposing party's positions and arguments and to address issues raised at the initial pre-hearing conference. Supplements must be sent to the opposing party and to the arbitrator within ten (10) days after the date of the initial pre-hearing conference.

The ADR Administrator will send the claim file, the Certificate of Completeness and the Certificate of Accuracy to the arbitrator.

G. Initial Pre-Hearing Conference, Scheduling Arbitration Hearing

1. Within five (5) business days after the appointment of the arbitrator, the ADR Administrator shall contact the claimant, the arbitrator, and the Trust to schedule the initial pre-hearing conference. The initial pre-hearing conference shall be presided over by the arbitrator and held by telephone conference call within fifteen (15) days after the deadline for the submission of the parties' pre-hearing statements.
2. During the initial pre-hearing conference, the arbitrator shall schedule the date of the arbitration hearing, set time limits, determine the issues to be decided, and complete a Report of Pre-Hearing Conference and Scheduling Order (see Attachment E). If both the Trust and the claimant agree, oral arguments may be waived and the issues submitted for decision on the claim file and written statements. Unless the parties agree to waive oral arguments, the arbitration hearing shall be scheduled within thirty (30) days after the date of the initial pre-hearing conference, or as soon thereafter as the arbitrator can set the hearing. If proceeding with an arbitration hearing, at the claimant's election, the hearing may be conducted by telephone or video conference call or in person. The hearing shall take place in the city where the claimant resides or a mutually agreed upon location. Prior to or during the initial pre-hearing conference, the claimant will notify the Trust and the arbitrator whether the claimant will testify at the arbitration hearing. The arbitrator shall submit the completed Report of Pre-Hearing Conference and Scheduling

Order to the ADR Administrator following the initial pre-hearing conference. Upon receipt, the ADR Administrator will distribute copies of the Report of Pre-Hearing Conference and Scheduling Order to the parties.

3. During the initial pre-hearing conference, the arbitrator shall seek to achieve agreement between the parties on:
 - a. defining and narrowing the issues (through methods including but not limited to stipulation of facts);
 - b. any legal issues; and
 - c. any other matters that will expedite the arbitration proceedings.

If appropriate or if the parties do not agree on the issues, then the arbitrator must issue orders governing the process.

H. No Discovery With Limited Exception

There shall be no discovery except, however, if the Trust commissions an independent medical examination or a third-party medical review upon which the Trust relies in evaluating the claimant's claim, then the claimant may depose the medical professional conducting the review or examination after having a reasonable opportunity to study any report or written opinion generated by the medical professional. The purpose of the arbitration is to resolve differences between the Trust and the claimant based only on the testimony and evidence described in II.L. below.

I. No Record of Proceedings

Other than as provided in II.L.2, there will be no record or transcript of the proceedings.

J. Postponement of Hearing

The arbitrator may postpone any hearing upon the request and demonstration of good cause by a party or upon the arbitrator's own initiative, and shall also grant such postponement when the parties agree.

K. Duration of Hearing

The arbitrator shall complete the hearing within the time limits set at the initial pre-hearing conference. The arbitrator shall enforce the time limits.

L. Procedure at Arbitration Hearing

1. Testimony

The claimant may elect to testify at the hearing. Any such testimony shall be limited to the nature and extent of compensable damages, including physical injuries and exposure evidence. The claimant shall be subject to cross-examination. Any testimony by the claimant shall be under oath or affirmation administered by the arbitrator.

If testimony is presented at the hearing, the Trust may determine, in its sole discretion, that it is necessary to adjourn the arbitration hearing to enable the Trust to prepare for cross-examination or further testimony or submit rebuttal evidence, including testimony. If the Trust so determines that an adjournment is necessary, the hearing shall resume on a date selected by the arbitrator following consultation with the Trust and the claimant. Adjournments shall not be longer than one month, unless the Trust shows good cause for a longer adjournment.

2. Record of Hearing Date and Parties Participating

At the opening of the arbitration hearing, the arbitrator shall make a written record of the time and date of the hearing, and the names of the parties and counsel participating in the hearing.

3. Arbitral Record and Admission of Evidence

a. Rules of Evidence: The arbitrator is not required to apply the rules of evidence used in judicial proceedings; provided, however, that the arbitrator shall apply all relevant rules of privilege to the extent they apply in the Claimant's Jurisdiction. The arbitrator shall determine the applicability of any privilege or immunity and the admissibility, relevance, materiality, and weight of the evidence offered.

b. Admission of Evidence: The evidence that the arbitrator may consider shall be limited to the following:

- (i) The claim file as certified by the Trust pursuant to I.B. above;
- (ii) The Certificate of Completeness and the Certificate of Accuracy;
- (iii) The TDP;
- (iv) Testimony as permitted under these ADR Procedures;

- (v) To the extent the Trust commissions an independent medical evaluation or third-party medical review as provided under II.H above, any report or written opinion generated by the medical professional; and
 - (vi) Any additional deposition testimony taken by the claimant as permitted under II.H above, and provided to the Trust, prior to the initiation of arbitration.
- c. **IR Model:** The Trust's Individual Review Model shall not be produced or considered as evidence in any ADR proceeding.
 - d. **Written Statements and Oral Arguments:** In addition to the evidence, the arbitrator shall consider the arguments found in the written submissions and oral arguments of counsel. The written statements and the oral arguments shall be limited to the evidence contained and the issues raised in the claim file and at the initial pre-hearing conference. The oral arguments shall be subject to the time limits set by the arbitrator. If both the Trust and the claimant agree, oral arguments may be waived and the issues submitted for decision on the claim file and written statements.

M. Conclusion of Hearing and Submission of Post-Hearing Briefs

After the parties have made their closing arguments, if any, the arbitrator shall declare the hearing closed. Post-hearing statements will be permitted only upon order of the arbitrator and shall be served on the arbitrator no later than ten (10) days after the hearing is closed.

N. Arbitration Decision

1. The arbitrator shall issue a decision no later than fifteen (15) days after the date of the close of the hearing or submission of post-hearing statements, whichever is later.
2. The decision shall decide the issue(s) submitted by the parties and state the amount of the award, if any, in a concise opinion. If the arbitration involves exposure issues, the arbitrator's opinion shall be a reasoned opinion. Otherwise, the parties may jointly stipulate whether the arbitrator's opinion should be reasoned. If the arbitration does not involve exposure issues and the parties do not jointly stipulate, the arbitrator shall decide whether to issue a reasoned opinion.
3. An arbitrator shall not be permitted to award punitive, exemplary, trebled or other like damages or attorneys' fees, and prejudgment and post-judgment interest and costs shall not be sought or allowed. The award

shall dispose of all issues presented to the arbitrator. For binding and non-binding arbitration involving the amount, if any, at which a claim value shall be fixed, the arbitrator must value the claim pursuant to II.E, above.

O. Payment of Award

The Trust will promptly send the claimant the appropriate release following a binding arbitration award or the acceptance of a non-binding arbitration award by the claimant and the Trust. The Trust will then pay the claim based upon the binding or, if accepted by both parties, the non-binding award in accordance with the TDP provisions in effect at the time of payment and the Trust's procedures.

P. Acceptance or Rejection of Non-binding Award

1. Acceptance or Rejection of Non-binding Award

A claimant in a non-binding arbitration proceeding that wishes to accept the award must notify the ADR Administrator within twenty (20) days after the date the non-binding award is issued by the arbitrator. (See Attachment F for a form of notice.) The ADR Administrator shall immediately notify the Trust.

Within seven (7) business days after the notification by the ADR Administrator of acceptance by the claimant, the Trust must either accept or reject the award.

If the claimant has accepted the award and the Trust accepts the award, the ADR Administrator will inform the parties and the Trust will send a release to the claimant for execution.

If the claimant fails to accept the award within twenty (20) days after the date the non-binding award is issued by the arbitrator, the award is deemed rejected.

If the Trust fails to accept the award within seven (7) business days after receipt of the claimant's notice of acceptance, the award is deemed rejected.

2. Procedure Following Rejected Award

If the non-binding award is rejected by the claimant or the Trust, the ADR Administrator will issue a notice of completion of arbitration following which the claimant may file a lawsuit as provided in Section 6.6 of the TDP. (See Attachment F)

III. GENERAL ADR PROCEDURES

A. No Aggregation of Claims

These ADR procedures must be pursued by claimants on an individual basis. The claims of one or more claimants may not be aggregated for purposes of these ADR procedures and each individual claimant's ADR proceeding shall be treated for all purposes as a separate action. This provision is intended to separate claims of different exposed persons and has no effect upon multiple claims brought by a claimant's representative, such as heirs of a deceased worker.

B. No Ex Parte Communication

There shall be no ex parte communications with the arbitrator in any matter.

C. Costs of ADR

1. ADR Expenses

The Trust will pay the fees and reasonable out-of-pocket expenses of the arbitrator and the AAA. Claimants will pay their costs and attorney fees. To the extent the arbitrator's award is equal to or less than the amount initially offered to the claimant by the Trust, the amount to be paid to the claimant by the Trust shall be reduced by the costs incurred by the Trust in connection with the arbitration.

2. No Filing Fee

No filing fee is required of the claimant, unless the Trust with the consent of Honeywell, the TAC and the FCR decides that it would be in the best interests of the Trust and its beneficiaries to adopt such a fee.

D. Waiver of Objection to Procedures Infraction

Either party who continues with the non-binding or binding arbitration proceeding after knowing that any provision or requirement of the applicable procedures has not been complied with, and who fails to state a timely objection in writing to the arbitrator, shall be deemed to have waived the right to object. A timely objection by a claimant or the Trust must be stated in writing and sent to the other party and to the ADR Administrator with instructions to forward the objection to the arbitrator. Notwithstanding the above, the arbitrator shall never deem any provision of the TDP to be waived.

E. Serving of Notices and Other Papers

Each party to the ADR shall be deemed to have consented that any papers, notices, or processes necessary or proper for the initiation or continuation of ADR proceedings under these procedures may be served upon such party as follows:

1. By regular U.S. mail or overnight courier addressed to such party or their attorneys at their last known address; or
2. By facsimile or e-mail.

F. Exclusion of Liability

The ADR Administrator and arbitrator shall not be liable to any party for any act or omission in connection with any evaluation conducted under these procedures and shall not be subject to subpoena.

G. Application of ADR Procedures

These ADR procedures shall be deemed a part of, and incorporated by reference in, every duly executed ADR process under the TDP and shall be binding on all parties.

H. Arbitrator Immunity

Arbitrators who serve pursuant to these procedures shall have the same immunity as judges for their official acts and shall not be subject to subpoena.

I. Jurisdiction

Any dispute under these procedures shall be subject to the jurisdiction of the Bankruptcy Court.

J. Statement of Confidentiality

1. All ADR proceedings, submissions, and information relating to the proceedings will be confidential, except that it is stipulated that Honeywell's audit rights under Section 4.8(b) of the TDP extend to ADR. Neither party shall disclose the information obtained during the proceedings or the valuation placed on the case by the arbitrator to anyone, or use such information or valuation in any further proceeding, except as provided herein, or as necessary to maintain the Trust's obligation to report to the Bankruptcy Court, to provide ongoing evaluation by the Trust, Honeywell, the TAC and the FCR, and to demonstrate the binding effect of the arbitration award. The Trust on the one hand, and Honeywell and McDermott, Will & Emery, on the other hand, entered into that certain Confidentiality Agreement effective as of

November 13, 2014, and the terms of the Confidentiality Agreement shall apply to all ADR proceedings. Any document prepared by a party, attorney or other participant in anticipation of the ADR is privileged and shall not be disclosed to any court or arbitrator or construed for any purpose as an admission against interest.

2. All ADR proceedings shall be deemed a settlement conference pursuant to Rule 408 of the Federal Rules of Evidence. However, the nature or amount of an award may be used for purposes of showing accord and satisfaction or res judicata.

K. Amendments

Except as otherwise ruled by the Bankruptcy Court, these procedures, as they may from time to time be amended by the Trustees, with the consent of the TAC, the FCR, and Honeywell, will be binding on all parties in the form in which they are in force on the date the claimant signs the Demand for ADR.

L. Time Limits

The time limits included in these procedures are to be strictly enforced. Any time limit set forth herein may be extended by agreement of the parties or by the arbitrator for cause. In computing any time period specified in these ADR procedures, if the end of the period would end on a Saturday, Sunday, or legal holiday,¹ the period continues to run until the end of the next day that is not a Saturday, Sunday, or legal holiday.

Unless the deadlines have been extended by agreement or for cause, promptly after a claimant fails to comply with a deadline the ADR Administrator shall send the claimant written notice that the Demand for ADR is deemed withdrawn and that the final offer of the Trust as stated in the Notice of Completion of Individual Review shall be deemed a settlement of the claim.

- M.** Nothing contained herein waives or otherwise limits or affects any right of the Trust, Honeywell, the TAC and/or FCR under the TDP or Trust Agreement, including the right to challenge and/or seek relief from these ADR Procedures.

¹ As used in these ADR procedures, “legal holiday” means (a) the day set aside by statute for observing New Year’s Day, Martin Luther King Jr.’s Birthday, Washington’s Birthday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans’ Day, Thanksgiving Day, or Christmas Day, and (b) any day declared a holiday by the President or Congress.

ATTACHMENT A
DEMAND FOR ADR

Name of Claimant			Name of Representative (if known)		
Address			Name of Firm (if applicable)		
			Representative's Address		
City	State	Zip Code	City	State	Zip Code
Phone No.			Phone No.		
E-mail Address:			E-mail Address:		
Social Security No. (last four digits)			Claim Number:		
<p style="text-align: center;">The Claimant Elects (Check one):</p> <div style="display: flex; justify-content: space-around;"> Binding Arbitration Non-binding Arbitration </div>					
<p>PLEASE TAKE NOTICE that, pursuant to Section 4.10(c) of the North American Refractories Company Asbestos Personal Injury Settlement Trust Distribution Procedures (as may be amended from time to time, the "TDP"), "to the extent the arbitrator's award is equal to or less than the amount initially offered to the claimant by the Trust, the amount to be paid to the claimant by the Trust shall be reduced by the costs incurred by the Trust in connection with the arbitration." See TDP, Section 4.10(c).</p> <p>I, _____ (insert name) ("Claimant") who has filed a proof of claim with the Trust, hereby submit this Demand and Agreement for ADR to the Trust demanding arbitration of the claim, as provided by Section 4.10 of the TDP. I confirm that I have received a copy of the North American Refractories Company Asbestos Personal Injury Settlement Trust Alternative Dispute Resolution Procedures for NARCO Asbestos Trust Claims (the "ADR Procedures"), which are deemed a part of and incorporated into this Demand and Agreement for ADR. I understand that the ADR Procedures will govern the arbitration and agree to abide by the ADR Procedures. I further understand that if I select binding arbitration, I will waive my rights to litigate my claim in court, including the right to trial by jury, and I will be bound by the arbitration award.</p> <p>Respectfully submitted,</p> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div> <p>_____ Signed by Claimant</p> <p>_____ Date</p> </div> <div> <p>_____ Signed by Attorney for Claimant</p> <p>_____ Date</p> </div> </div> <p>This Demand and Agreement for ADR may be mailed, faxed, or e-mailed to the ADR Administrator:</p> <p>ADR Administrator [INSERT ADDRESS] FAX: [_____] E-Mail: [_____]</p>					

ATTACHMENT B

CERTIFICATE OF COMPLETENESS

CERTIFICATE OF COMPLETENESS

I, _____, as the person [or legal representative of the person] who has filed a claim against the North American Refractories Company Asbestos Personal Injury Settlement Trust ("Trust"), certify:

Except for (a) any deposition pursuant to Section II.H. of the Trust's Alternative Dispute Resolution Procedures and (b) any testimony that may be presented at an arbitration hearing as provided under the Trust's Alternative Dispute Resolution Procedures, I have furnished to the Trust for inclusion in the claim file all information that I wish to be considered in the arbitration of claim number

_____.

I certify (or declare) that the foregoing is true and correct.

By: _____
Claimant or Legal Representative of Claimant

Date _____

ATTACHMENT C

CERTIFICATE OF ACCURACY

CERTIFICATE OF ACCURACY

I, _____, on behalf of the North American Refractories Company Asbestos Personal Injury Settlement Trust, certify:

Attached to this certification is, to the best of my knowledge, a true and accurate copy of the complete claim file for Claim No. _____, including all exhibits and documents submitted by the claimant in support thereof, except that the claimant's Social Security number has been redacted from the claim file documents.

North American Refractories Company Asbestos Personal Injury
Settlement Trust counsel

Date: _____

ATTACHMENT D

CONFLICTS DISCLOSURE AND ARBITRATOR'S OATH

CONFLICTS DISCLOSURE AND ARBITRATOR'S OATH

**In the Matter of Arbitration Between _____ and the North
American Refractories Company Asbestos Personal Injury Settlement Trust.**

To: _____
Name of Arbitrator

It is important that the parties have complete confidence in the Arbitrator's impartiality. Therefore, please disclose any past or present relationship with the parties (including any of the Trustees of the Trust, the Trust's claims processor, TAC member law firms, the FCR and Honeywell International, Inc.), their counsel, direct or indirect, whether financial, professional, social, or of any other kind. Also, please disclose whether you or anyone associated with your employer or firm represents or has ever represented any party in asbestos litigation. This is a continuing obligation throughout your service on this matter, and should any additional direct or indirect contact arise during the course of the arbitration, or if there is any change at any time in the biographical information that you have provided, it must also be disclosed. Any doubts shall be resolved in favor of disclosure. If you are aware of direct or indirect contact with such individuals, please describe it below. Failure to make timely disclosure may forfeit your ability to collect compensation. The ADR Administrator for the North American Refractories Company Asbestos Personal Injury Settlement Trust (the "Trust") will send the disclosure to the parties.

You will not be able to serve until a duly executed Conflicts Disclosure and Arbitrator's Oath is received and on file with the ADR Administrator for the Trust. After conducting a check for conflicts, answer the following questions and complete the remainder of this form.

- | | <u>Yes</u> | <u>No</u> |
|---|--------------------------|--------------------------|
| 1. Have you had any professional or social relationship with counsel for any party in this proceeding, any Constituent, the Trust, the Trust's claims processor, or the firms for which they work? | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Have you had any professional or social relationship with any of the Trustees of the Trust, any Constituent, the Trust's claims processor, or any parties identified to date in this proceeding or the entities for which they work? | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. Have you had any professional or social relationship of which you are aware with any relative of any party to this proceeding, any relative of counsel for any party to this proceeding, identified to date in this proceeding? | <input type="checkbox"/> | <input type="checkbox"/> |
| 4. Have you, or has any member of your family or any close social or business associate, ever served as an arbitrator in a proceeding in which any of the parties gave testimony? | <input type="checkbox"/> | <input type="checkbox"/> |
| 5. Have you, or has any member of your family or any close social or business associate, been involved in the last five years in a dispute involving the subject matter of this arbitration that you have been assigned? | <input type="checkbox"/> | <input type="checkbox"/> |

- | | | | |
|-----|---|--------------------------|--------------------------|
| 6. | Have any of the party representatives, law firms, or parties appeared before you in any past arbitrations? | <input type="checkbox"/> | <input type="checkbox"/> |
| 7. | Are you a member of any organization that is not listed on your biography that may be relevant to this arbitration? | <input type="checkbox"/> | <input type="checkbox"/> |
| 8. | Have you ever sued or been sued by either party or counsel for either party to this proceeding? | <input type="checkbox"/> | <input type="checkbox"/> |
| 9. | Are there any connections, direct or indirect, with any of the case participants that have not been covered by the above questions? | <input type="checkbox"/> | <input type="checkbox"/> |
| 10. | Have you, or has anyone associated with your employer or firm, ever represented any party in asbestos litigation? | <input type="checkbox"/> | <input type="checkbox"/> |

Should the answer to any question be "Yes," or if you are aware of any other information that may lead to a justifiable doubt as to your impartiality or independence, or create an appearance of partiality, please describe the nature of the potential conflict(s) on an attached page.

Please indicate one of the following:

- ☐ I have conducted a check for conflicts and have nothing to disclose.
- ☐ I have conducted a check for conflicts and have made disclosures on an attached sheet.

Signed this the ____ day of _____, 20__.

Signature of Arbitrator

ARBITRATOR'S OATH

In the Matter of Arbitration Between _____ and the North American Refractories Company Asbestos Personal Injury Settlement Trust.

I attest that I have reviewed my biography, which the ADR Administrator for the North American Refractories Company Asbestos Personal Injury Settlement Trust provided to the parties in this case, and I confirm that it is current, accurate, and complete.

I attest that I have diligently conducted a conflicts check, including a thorough review of the information provided to me about this case to date, and that I have performed my obligations and duties to disclose in accordance with all applicable statutes pertaining to arbitrator disclosures, as well as the code of judicial conduct in force in the jurisdiction in which the arbitration is to take place.

I understand that my obligation to check for conflicts and make disclosures is ongoing for the length of my service as an arbitrator in this matter, and that failing to make appropriate and timely disclosures may result in my removal as arbitrator from the case.

I hereby accept this appointment, and will faithfully and fairly hear and decide the matters in controversy between the parties in accordance with their arbitration agreement, and will make an award according to the best of my understanding.

Date

Signature

Name

ATTACHMENT E

**REPORT OF PRE-HEARING CONFERENCE
AND SCHEDULING ORDER**

REPORT OF PRE-HEARING CONFERENCE AND SCHEDULING ORDER

A preliminary hearing was held on _____, 20__, before Arbitrator _____.

Appearing at the hearing were _____

_____.

By agreement of the parties and order of the Arbitrator, the following is now in effect:

1. Arbitration of this matter will commence before the undersigned Arbitrator on _____, 20__ at _____. The arbitration shall be conducted _____ [by telephone conference call/ video conference call/ in person].
2. The claimant shall have ____ hours for the presentation of his or her case. The North American Refractories Company Asbestos Personal Injury Settlement Trust (the "Trust") shall have ____ hours for the presentation of its case.
3. If permitted by the Arbitrator, post-arbitration hearing statements shall be served on the Arbitrator by _____, 20__.
4. The Arbitrator shall issue a written decision no later than fifteen (15) days after the date of the close of the arbitration hearing or submission of post-arbitration hearing statements, whichever is later.
5. This arbitration will be conducted pursuant to the Alternative Dispute Resolution Procedures of the Trust, which are incorporated herein by reference.
6. This order shall continue in effect unless and until amended by subsequent order of the Arbitrator.

Dated: _____

Arbitrator's signature

ATTACHMENT F

NOTICE OF ACCEPTANCE/ REJECTION OF ARBITRAL AWARD

NOTICE OF COMPLETION OF ARBITRATION PROCESS

**NORTH AMERICAN REFRACTORIES COMPANY
ASBESTOS PERSONAL INJURY SETTLEMENT TRUST
Alternative Dispute Resolution Procedures**

NOTICE OF ACCEPTANCE / REJECTION OF ARBITRAL AWARD

To: [____], ADR Administrator

Date: _____

_____, [insert claimant's name]

_____ [Social Security number (last four digits) or NARCO claim file number],

claimant, hereby

accepts

rejects

the non-binding arbitral award of \$_____ for the claim filed by the claimant. The claimant requests that the North American Refractories Company Asbestos Personal Injury Settlement Trust (the "Trust") record this acceptance / rejection in the claim file. If the claimant and the Trust both accept the award, the claimant understands that the liquidated claim will be placed in the Trust's FIFO Payment Queue as of the date of receipt of an executed release from the claimant.

Claimant or attorney, if represented

The Trust hereby

accepts

rejects

the non-binding arbitral award of \$_____ for the claim filed by _____, [insert claimant's name, Social Security number, NARCO claim file number], claimant. The Trust will place the liquidated claim in the Trust's FIFO Payment Queue as of the date of receipt of an executed release from the claimant.

Managing Trustee

The Notice of Acceptance/ Rejection of Arbitral Award may be mailed, faxed, or e-mailed to the ADR Administrator:

ADR Administrator

[INSERT ADDRESS]

FAX: [_____]

E-Mail: [_____]

**NORTH AMERICAN REFRACTORIES COMPANY
ASBESTOS PERSONAL INJURY SETTLEMENT TRUST
Alternative Dispute Resolution Procedures**

NOTICE OF COMPLETION OF ARBITRATION PROCESS

To: Claimant
Attorney Name
Law Firm
Address
City, ST Zip

Re: _____ [Claimant's name]

_____ [Social Security number (last four digits) or NARCO claim
file number]

Date: _____

Please be advised that the North American Refractories Company Asbestos Personal Injury Settlement Trust confirms that arbitration pursuant to Section 4.10 of the North American Refractories Company Asbestos Personal Injury Settlement Trust Distribution Procedures (as may be amended from time to time, the "TDP") has been completed without a settlement of the above referenced claim. See Section 6.6 of the TDP regarding commencement of litigation.

/s/
ADR Administrator

ATTACHMENT B

SUPPLEMENTAL NOTICE OF NARCO ASBESTOS TRUST FILING DEADLINES
DATED NOVEMBER 7, 2016

November 7, 2016

SUPPLEMENTAL NOTICE OF NARCO ASBESTOS TRUST FILING DEADLINES

The NARCO Asbestos Trust provides this supplemental notice to alert claimants to the provisions of Section 4.1(a)(2) of the NARCO Asbestos Trust Distribution Procedures (“TDP”) regarding the filing deadline for certain claims.

Section 4.1(a)(2) of the TDP has been amended as reflected on Exhibit A attached hereto to revise the timing requirements and clarify the documentation required to toll the running of the applicable statute of limitations for a claim based on a filing with the NARCO Asbestos Trust. The amendment provides that both: (i) claimants first diagnosed on or after January 4, 2002 (*i.e.*, the “Petition Date”), and (ii) claimants first diagnosed prior to January 4, 2002, whose claims were not already time-barred by January 4, 2002, and who submitted claims to the NARCO Asbestos Trust by May 1, 2014 that provided the NARCO Asbestos Trust with the injured party’s first and last name, date of birth, social security number, and law firm (if applicable) (collectively, the “Identifying Information”) may file (or supplement) a claim with the NARCO Asbestos Trust within three (3) years after the date of diagnosis or by **December 31, 2017**, whichever occurs later (the “Claims Filing Deadline”).

Any claimant will be deemed to have met the applicable statute of limitations if any of the following are satisfied:

1. The claim meets one of the tolling provisions described in (A) – (D) of Section 4.1(a)(2) of the TDP and was not barred by the applicable federal, state or foreign statutes of limitation and repose as of the date of the tolling; or
2. The injured party has a prepetition date of diagnosis, his/her claim was not time barred as of the Petition Date, he/she submitted the claim with the Identifying Information as of May 1, 2014, and either (a) the claim was marked as a “claim” by CRMC eligible to be processed and/or began to be or was processed as of the date of this Supplemental Notice, or (b) he/she submits a Proof of Claim Form as set forth below by the Claims Filing Deadline; or
3. The injured party has a postpetition date of diagnosis, the claimant filed a claim prior to the date of this Supplemental Notice, and the claim was marked as a “claim” by CRMC as eligible to be processed and/or began to be or was processed; or
4. For claims other than those set forth in section 1 and/or 3, the injured party has a postpetition date of diagnosis and either (i) the claimant filed a claim prior to the date of this Supplemental Notice and the claim was categorized as a “Filing” by the NARCO Asbestos Trust’s claims processor,¹ or (ii) the claim has not yet been filed with the NARCO Asbestos Trust as of the date of this Supplemental Notice, and in the case of both (i) and (ii), the claimant submits a Proof of Claim Form as set forth below by the Claims Filing Deadline.

¹ If the “claim type” indicated for your claim is “FLN,” your claim is categorized by the NARCO Asbestos Trust’s claims processor as a “Filing.” eClaims users can verify their claim type in eClaims. Anyone who does not have access to eClaims may contact the NARCO Asbestos Trust’s claims processor to verify their claim type.

November 7, 2016

In order to toll the running of the applicable statute of limitations by filing a Proof of Claim Form, a claimant must file a Proof of Claim Form with all applicable questions answered in accordance with the Proof of Claim Form instructions found on the NARCO Asbestos Trust's website,² and submit all of the documentation listed below, except if a listed document is not applicable. The Required Documents are as follows:

- a. Death Certificate (if applicable);
- b. Face Sheet or first pages showing full caption of complaint when litigation information is provided;
- c. Proof of Service (as defined in the claim form instructions) if litigation information is provided and the claimant is seeking to prove that the claim is an unliquidated Pre-Established Claim as a result of being filed and served on NARCO or Honeywell as a defendant in the tort system prior to the Petition Date;
- d. Medical reports to support the alleged disease;
- e. Proof of exposure to NARCO product(s);
- f. Proof of other requisite exposure to asbestos (if applicable); and
- g. Proof of Economic Loss when IR is elected and Economic Loss is claimed.

In the event any necessary document is missing due to loss, destruction, flood, fire or other exceptional circumstance that arose after the date of the Supplemental Notice, the claimant may demonstrate, with sufficient factual evidence, including a sworn affidavit under penalty of perjury, (i) the existence of the exceptional circumstance and (ii) his/her reasonable due diligence in response to the claimed exceptional circumstance. The NARCO Asbestos Trust will analyze the timeliness of the claim at the time the claimant submits the missing document(s) based on the facts of each case, the individual evidence presented, and the diligence exercised in curing the deficiencies, and make a decision, in the Trustees' discretion, whether the claim is time-barred. In these circumstances, the claimant must still file a Proof of Claim Form with the NARCO Asbestos Trust that answers all applicable questions and file the Required Documents to the extent such information and documents are available.

Any claimant who does not satisfy the requirements of 1, 2, 3, or 4 above, or the paragraph immediately above, shall have his or her claim deemed time-barred by the Trust; provided,

² The following Proof of Claim forms are published on the NARCO Asbestos Trust's website:

- NARCO Individual Review Proof of Claim Form
- Proof of Claim Form for Indirect Asbestos Trust Claims
- Proof of Claim Form - Unliquidated Claims (ACC, PEU)
- Proof of Claim Form - Liquidated Claims (PEL)

November 7, 2016

however that if an injured party has a prepetition date of diagnosis and his or her claim was not barred as of the Petition Date but he or she did not submit the claim with Identifying Information as of May 1, 2014 or satisfy one of the tolling provisions described in 1 above, the claimant may seek to demonstrate relevant legal authority, together with factual evidence, supporting tolling for an additional period of time, in which event the NARCO Asbestos Trust will analyze the timeliness of the claim based on the facts of the case, the individual evidence presented and applicable law.

This Supplemental Notice addresses only the statute of limitations and the documents/information necessary to toll it. Nothing in this Supplemental Notice affects, diminishes, amends or otherwise impacts (i) the documentation or information that must be provided in order for a claim to be ready to be processed by the NARCO Asbestos Trust, and (ii) the requirements necessary to establish the validity of a claim under the TDP. To the extent a claim was time barred as of the Petition Date, it remains time barred; nothing in this Supplemental Notice revives any such claim.

Exhibit A

4.1(a)(2) Effect of Statutes of Limitations and Repose. All unliquidated NARCO Asbestos Trust Claims, including Pre-Established Claims subject to settlement agreements entered into between Honeywell and claimants after the Petition Date but prior to the Effective Date that permit the claimant to liquidate the claim pursuant to all relevant provisions of this NARCO Asbestos TDP, must meet either: (i) for claims first filed in the tort system against NARCO or Honeywell prior to the Petition Date, the applicable federal, state, and foreign statute of limitations and repose that was in effect at the time of the filing of the claim in the tort system; or (ii) for claims not filed against NARCO or Honeywell in the tort system prior to the Petition Date, the applicable federal, state and foreign statute of limitations and repose that is in effect at the time of the filing with the NARCO Asbestos Trust. However, the running of the applicable statute of limitations shall be tolled for purposes of these statutes as of the earliest of (A) the actual filing of the claim against NARCO or Honeywell prior to the Petition Date, whether in the tort system or by submission of the claim to NARCO or Honeywell pursuant to an administrative settlement agreement; (B) the filing of the claim after the Petition Date but prior to the Initial Claims Filing Date against another defendant in the tort system; (C) the filing of the requisite proof of claim in the Chapter 11 Cases; (D) the filing of a ballot in the Chapter 11 Cases for voting purposes; or (E) the filing of a proof of claim with the requisite supporting documentation with the NARCO Asbestos Trust after the Initial Claims Filing Date. If a NARCO Asbestos Trust Claim meets any of the tolling provisions described in the preceding sentence and was not barred by the applicable statute of limitations as of the date of the tolling, the NARCO Asbestos Trust Claim will be treated as timely filed regardless of the date that it is actually filed with the NARCO Asbestos Trust. In addition, the following claims will be considered timely filed with the NARCO Asbestos Trust if filed within three (3) years after the date of diagnosis or by December 31, 2017, whichever occurs later, irrespective of any relevant statute of limitations: (i) any claims that were first diagnosed after the Petition Date, or (ii) any claims that were first diagnosed prior to the Petition Date, not already time barred as of the Petition Date, thereafter filed with the NARCO Asbestos Trust by May 1, 2014 and by such time the filing included the injured party's first and last name, date of birth, Social Security number and law firm (if applicable). Notwithstanding anything to the contrary herein, in order for the relevant statute of limitations for a NARCO Asbestos Trust Claim to be tolled based on a filing of the claim with the NARCO Asbestos Trust, it must meet the requirements set forth in the attached Supplemental Notice, dated November 7, 2016.

ATTACHMENT C

WORKSITE LIST

Version 2 : Last Updated 07-18-2017										
SiteID	BegDT	EndDT	Site	Address	City	State	Doc. Req. ¹	Country	Updated ²	Details ³
4000	1/1/1967	3/31/1972	3M CHEMICAL PLANT	1400 STATE DOCKS RD.	DECATUR	AL		USA		
4001	11/4/1965	10/31/1980	A&P TEA CO.		BROCKPORT	NY	Yes	USA		
4002	1/1/1963	3/31/1981	ABEX RAILROAD EQUIPMENT MANUFACTURING PLANT	2300 S FREEWAY (81004)	PUEBLO	CO		USA		
4003	1/1/1964	3/31/1966	ACBO ALUMINUM AND BRASS PLANT	5235 GRIGGS ROAD	HOUSTON	TX		USA		
4004	1/1/1972	3/31/1977	ADDSCO	660 Dunlap Drive (36602)	MOBILE	AL		USA		
4005	1/1/1956	3/31/1964	AG CHEMICAL PLANT	602 COPPER ROAD	FREEPORT	TX		USA		
4006	7/22/1969	10/31/1980	AINSBROOKE KNITTING		WARSAW	NY	Yes	USA		
4007	1/1/1971	3/31/1981	AITKEN PLANT	4920 AIRLINE DRIVE (77022)	HOUSTON	TX		USA		
4008	1/1/1975	3/31/1979	ALABAMA DRY DOCKS	250 North Water Street (36602)	MOBILE	AL		USA		
4009	1/1/1963	3/31/1976	ALABAMA STATE DOCKS	State Docks Boulevard (36602)	MOBILE	AL		USA		
4010	1/14/1966	10/31/1980	ALAN WOOD STEEL CO.		CONSHOHOCKEN	PA	Yes	USA		
4011	1/1/1963	3/31/1976	ALCOA	2048 B S. Broad Street (36615)	MOBILE	AL		USA		
4013	1/1/1956	3/31/1981	ALCOA ALUMINUM PLANT	4701 ALCOA ROAD (72011)	BAUXITE	AR		USA		
4012	1/1/1956	3/31/1977	ALCOA ALUMINUM PLANT	1333 HIGHWAY 270 (72105)	JONES MILL	AR		USA		
4016	1/1/1961	3/31/1963	ALCOA ALUMINUM PLANT	STATE HWY. 35	POINT COMFORT	TX		USA		
4017	1/1/1956	3/31/1981	ALCOA ALUMINUM PLANT	US HIGHWAY 35 (77978)	POINT COMFORT	TX		USA		
4014	1/1/1963	3/31/1976	ALCOA ALUMINUM PLANT	FM 1786 OFF RTE. 79	ROCKDALE	TX		USA		
4015	1/1/1956	3/31/1981	ALCOA ALUMINUM PLANT	FM 1786 OFF RTE. 79 (76567)	ROCKDALE	TX		USA		
4018	1/1/1956	3/31/1981	ALCOA ALUMINUM PLANT/REFINERY	MARKET ROAD 1786	ROCKDALE	TX		USA		
4019	10/22/1973	10/31/1980	ALDRICH CO.		WYOMING	IL	Yes	USA		
4020	1/1/1961	3/31/1962	Allegheny Ludlum	100 River Road	BRACKENRIDGE	PA		USA		
4022	3/10/1971	10/31/1980	ALLEN REFRACTORIES CO.	3320 WINCHESTER SOUTH RD.	CANAL WINCHESTER	OH		USA		
4021	4/2/1970	10/31/1980	ALLEN REFRACTORIES CO.	1186 BONHAM AVE., GROGAN YARD	COLUMBUS	OH		USA		
4024	5/12/1966	10/31/1980	ALLIED CHEMICAL CORP.	SEMET SOLVAY DIV., P.O. BOX 111	ASHLAND	KY		USA		
4023	1/1/1963	10/31/1980	ALLIED CHEMICAL CORP.	INDUSTRIAL CHEMICAL DIV. NORTH WORKS, 12875 SCENIC HWY.	BATON ROUGE	LA		USA		

Version 2 : Last Updated 07-18-2017										
SiteID	BegDT	EndDT	Site	Address	City	State	Doc. Req. ¹	Country	Updated ²	Details ³
4025	12/2/1966	10/31/1980	ALLIED CHEMICAL CORP.	SEMET SOLVAY DIV., 6995 W. JEFFERSON AVE.	DETROIT	MI		USA		
4027	7/15/1969	10/31/1980	ALLIED CHEMICAL CORP.	WILPUTTE COKE OVEN DIV.	GARY	IN		USA		
4026	2/24/1967	10/31/1980	ALLIED CHEMICAL CORP.	SEMET SOLVAY DIV.	IRONTON	OH		USA		
4028	3/15/1967	10/31/1980	ALLIED CHEMICAL CORP.	WILPUTTE COKE OVEN DIV., ALABAMA BY-PRODUCTS CORP. TARRANT PLANT	BIRMINGHAM	AL		USA		
4030	1/1/1965	3/31/1978	ALLIED CHEMICAL PLANT	5525 Highway 3115, Carville, LA 70721	GEISMAR	LA		USA		
4029	1/1/1962	3/31/1981	ALLIED CHEMICAL PLANT	2404 BAYOU ROAD (70085)	ST, BERNARD	LA		USA		
4031	1/1/1960	3/31/1961	ALLIED/SIGNAL OIL REFINERY	FM 1006	ORANGE	TX		USA		
4032	8/10/1970	10/31/1980	ALPHA PORTLAND CEMENT CO.	Lorain Street	IRONTON	OH		USA		
4033	1/1/1964	4/1/1978	ALTON BOX BOARD	200 WEST 3RD ST. (62002)	ALTON	IL		USA		
4034	10/2/1973	10/31/1980	ALUMINUM SMELTING	5463 DUNHAN RD.	MAPLE HEIGHTS	OH		USA		
4035	1/1/1963	3/31/1976	AMERICAN CAN PAPER MILL	7530 Highway 114 (36916)	PENNINGTON	AL		USA		
4036	1/1/1956	3/31/1981	AMERICAN CAN PLANT	8501 EAST FREEWAY (77059)	HOUSTON	TX		USA		
4037	1/1/1961	3/31/1981	AMERICAN CYANAMID CHEMICAL PLANT	600 N JONES (76106)	FORT WORTH	TX		USA		
4038	11/4/1976	10/31/1980	AMERICAN ELECTRIC POWER SERVICE PLANT	NO ADDRESS			Yes	USA		
4039	8/31/1972	10/31/1980	AMERICAN ELECTRONICS LAB	RICHARDSON RD.	COLMAR	PA		USA		
4040	12/9/1969	10/31/1980	AMERICAN FIRE BRICK CO.	880 ADDISON AVE.	CLEVELAND	OH		USA		
4041	1/21/1972	10/31/1980	AMERICAN NATIONAL RUBBER CO.	MAIN & HIGH ST.	CEREDO	WV		USA		
4042	7/15/1971	10/31/1980	AMERICAN SAINT GORBIAN CORP.	FACTORY #6	KINGSPORT	TN		USA		
4043	12/10/1965	10/31/1980	AMERICAN SHIPBUILDING CORP.	BOILER ROOM	LORAIN	OH		USA		
4044	1/1/1969	3/31/1970	AMERICAN STEEL	1700 WALNUT ST.	GRANITE CITY	IL		USA		
4045	9/27/1963	10/31/1980	AMERICAN STEEL & WIRE	WAUKEGAN WORKS	WAUKEGAN	IL		USA		
4046	5/30/1978	10/31/1980	AMERICAN TEMPERED	1116 NORTH KICKAPOO	SHAWNEE	OK		USA		
4047	11/24/1970	10/31/1980	AMERICAN THERMOGEN CO.	200 ESSEX ST.	WHITMAN	MA		USA		
4048	2/21/1974	10/31/1980	AMERICAN WELDING & MANUFACTURING CO.	DIETZ RD. N.E	WARREN	OH		USA		

Version 2 : Last Updated 07-18-2017										
SiteID	BegDT	EndDT	Site	Address	City	State	Doc. Req. ¹	Country	Updated ²	Details ³
4049	4/13/1965	10/31/1980	AMERICAN ZINC OXIDE	SUBISDIARY OF AMERICAN ZINC, LEAD & SMELTING CO., WINDSOR AVE., C.A.& C. TRACKS	COLUMBUS	OH		USA		
4050	1/1/1967	3/31/1976	AMOCO CHEMICAL PLANT	1401 FINLEY ISLAND RD.	DECATUR	AL		USA		
4051	7/23/1971	10/31/1980	AMOCO CHEMICAL CORP.	JOLIET PLANT	JOLIET	IL		USA		
4052	1/1/1956	3/31/1981	AMOCO CHEMICAL SHIPS/PLANT	2800 FM 519 EAST	TEXAS CITY	TX		USA		
4053	1/1/1966	3/31/1981	AMOCO GAS PRODUCTION PLANT	HIGHWAY 35 & FM 524	OLD OCEAN	TX		USA		
4055	1/1/1974	3/31/1978	AMOCO OIL REFINERY	FM 2004	ALVIN	TX		USA		
4054	1/1/1956	3/31/1980	AMOCO OIL REFINERY	2401 FIFTH AVENUE SOUTH (77590)	TEXAS CITY	TX		USA		
4056	1/1/1962	4/1/1977	AMOCO-STANDARD OIL	ROUTE 111 (62095)	WOOD RIVER	IL		USA		
4057	1/1/1967	3/31/1981	ANCHOR HOCKING GAS PLANT	4402 FIDELITY STREET (77029)	HOUSTON	TX		USA		
4058	6/19/1973	10/31/1980	ANDERSON MILLWRIGHT SERVICE, INC.	870 ADDISON RD.	CLEVELAND	OH		USA		
4059	1/1/1965	3/31/1971	ANNISTON ARMY DEPOT	7 Frankford Ave. (36201)	ANNISTON	AL		USA		
4061	3/6/1970	10/31/1980	APPALACHIAN POWER CO.	MITCHELL PLANT, CONSTRUCTION DEPT.	CRESAP	WV		USA		
4060	3/6/1970	10/31/1980	APPALACHIAN POWER CO.	JOHN E. AMOS PLANT	SCARY	WV		USA		
4062	1/1/1969	3/31/1981	ARCO OIL REFINERY	10801 CHOATE ROAD (77507)	PASADENA	TX		USA		
4063	1/1/1959	3/31/1981	ARCO POLYMERS PLANT	HIGHWAY 366	GROVES	TX		USA		
4064	6/20/1975	10/31/1980	ARISTOCRAFT, INC.	10549 READING RD.	CINCINNATI	OH		USA		
4065	9/24/1970	10/31/1980	ARK, INC.	GARLAND COUNTY INDUSTRIAL PARK	HOT SPRINGS	AR	Yes	USA		
4066	9/4/1975	10/31/1980	ARKANSAS ALUMINUM ALLOYS		HOT SPRINGS	AR	Yes	USA		
4067	11/26/1971	10/31/1980	ARKANSAS CHEMICALS, INC.	HIGHWAY 15 NEWELL	EL DORADO	AR		USA		
4068	1/30/1970	10/31/1980	ARKANSAS CHEMICALS, INC.	RT. 6, BOX 98	EL DORADO	AR		USA		
4069	1/1/1961	3/31/1962	Armco Steel	100 Armco Road	Ashland	KY		USA		
4070	1/1/1963	3/31/1978	ARMCO STEEL	2355 9th Avenue (77002)	HOUSTON	TX		USA		
4071	11/10/1970	10/31/1980	ARMCO STEEL CORP.	BRICK SHED BLDG. 142, ASHLAND WORKS	ASHLAND	KY		USA		
4073	9/17/1976	10/31/1980	ARMCO STEEL CORP.	BUTLER WORKS, MELT SHOP MASONRY, DOOR 1-R-6	BUTLER	PA		USA		

Version 2 : Last Updated 07-18-2017										
SiteID	BegDT	EndDT	Site	Address	City	State	Doc. Req. ¹	Country	Updated ²	Details ³
4074	8/23/1971	10/31/1980	ARMCO STEEL CORP.	COKE PLANT, HAMILTON PLANT	HAMILTON	OH		USA		
4075	1/1/1956	10/31/1980	ARMCO STEEL CORP.	HOUSTON WORKS, MASONRY DEPT., 13100 INDUSTRIAL ROAD	HOUSTON	TX		USA		
4076	3/2/1976	10/31/1980	ARMCO STEEL CORP.	KANSAS CITY WORKS, 7000 ROBERTS RD.	KANSAS CITY	MO		USA		
4072	10/26/1970	10/31/1980	ARMCO STEEL CORP.	BRICK SHED DOOR #313, MIDDLETOWN WORKS	MIDDLETOWN	OH		USA		
4078	1/1/1964	3/31/1976	ARMCO STEEL MILL	2355 9th Avenue (77002)	HOUSTON	TX		USA		
4077	1/1/1956	3/31/1981	ARMCO STEEL MILL	2300 S HIGHWAY 97 (74063)	SAND SPRINGS	OK		USA		
4079	1/1/1964	3/31/1965	ARUNDALE PLASTICS PLANT	5444 PARK DRIVE (63110)	ST. LOUIS	MO		USA		
4080	1/1/1956	3/31/1981	ASARCO COPPER & METALS REFINERY/PLANT/SMELTING PLANT	SMELTER, 7901 N. HWY. 136	AMARILLO	TX		USA		
4081	1/1/1966	3/31/1978	ASARCO COPPER SMELTER	(PO BOX 1111)	ELPASO	TX	Yes	USA		
4082	1/1/1956	3/31/1981	ASARCO PLANT	FRITCH HIGHWAY (79101)	AMARILLO	TX		USA		
4085	1/1/1964	3/31/1981	ASARCO SMELTING PLANT	PO BOX 4767 (78407)	CORPUS CHRISTI	TX	Yes	USA		
4083	1/1/1956	3/31/1981	ASARCO SMELTING PLANT	2301 W PAISANO DRIVE (79922)	EL PASO	TX		USA		
4084	1/1/1964	3/31/1975	ASARCO SMELTING PLANT	9200 MARKET STREET ROAD	HOUSTON	TX		USA		
4086	1/1/1968	3/31/1978	ASARCO ZINC REFINERY/ECYCLE TEXAS HYDROMETALLURGICAL	5500 Up River Road, PO BOX 4767 (78407)	CORPUS CHRISTI	TX		USA		
4087	1/20/1971	10/31/1980	ASG INDUSTRIES, INC.		GREENLAND	TN	Yes	USA		
4088	11/2/1970	10/31/1980	ASHLAND OIL & REFINING CO.	PLANT NO. 2	CATLETTSBURG	KY		USA		
4089	11/20/1963	10/31/1980	ASHLAND OIL & REFINING CO.	RIVER RD.	TONAWANDA	NY		USA		
4090	10/26/1971	10/31/1980	ASHLAND OIL, INC.	2704 LOCK AVENUE	CATLETTSBURG	KY		USA		
4092	1/16/1969	10/31/1980	ASSOCIATED ELECTRIC CORP.		BINKLEY	MO	Yes	USA		
4091	7/13/1966	10/31/1980	ASSOCIATED ELECTRIC CORP.		THOMAS HILL	MO	Yes	USA		
4093	1/1/1963	3/31/1966	ASTRODOME	8400 KIRBY DR.	HOUSTON	TX		USA		
4094	9/7/1961	10/31/1980	ATLANTIC CITY ELECTRIC	MISSOURI AVE. & THOROFARE	ATLANTIC CITY	NJ		USA		
4095	5/31/1974	10/31/1980	ATLANTIC RICHFIELD CO.	3500 INDIANAPOLIS BLVD.	EAST CHICAGO	IN		USA		

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4096	5/15/1973	10/31/1980	ATLANTIC STEEL CO.	MILL STOREROOM, 1365 MECASLIN ST. NW	ATLANTA	GA		USA		
4097	1/1/1982	12/31/1982	AUSTIN POWER PLANT	4812 EAST 7TH STREET	AUSTIN	TX		USA	7/18/2017	End Date revised to 12/31/1982
4098	9/21/1971	10/31/1980	AVCO SPENCER DIV.	FOOT OF PARK ST.	WILLIAMSPORT	PA	Yes	USA		
4099	1/1/1963	3/31/1965	AVONDALE SHIPYARD	5100 River Rd, Avondale, (70094)	NEW ORLEANS	LA		USA		
4100	1/1/1963	3/31/1976	AVONDALE TEXTILE MILL	900 Avondale Ave.,	SYLACAUGA	AL		USA		
4101	1/1/1969	3/31/1970	B.F. GOODRICH PLANT	1215 MAIN STREET	PORT NECHES	TX		USA		
4102	1/1/1961	3/31/1962	Babcock & Wilcox	4111 4TH AVENUE	BEAVER FALLS	PA		USA		
4103	1/1/1963	3/31/1964	Babcock & Wilcox	6403 6TH AVENUE	KOPPEL	PA		USA		
4104	7/3/1975	10/31/1980	BABCOCK & WILCOX CO.	15701 HERON AVE.	LA MIRADA	CA		USA		
4105	1/1/1961	3/31/1962	Babcock & Wilcox East Works	4111 4TH AVENUE	BEAVER FALLS	PA		USA		
4106	1/1/1961	3/31/1962	Babcock & Wilcox Main Plant	4111 4TH AVENUE	BEAVER FALLS	PA		USA		
4107	1/1/1963	3/31/1964	Babcock & Wilcox Wallace Run Plant	WALLACE RUN ROAD	BEAVER	PA		USA		
4108	7/19/1968	10/31/1980	BALDWIN-LIMA-HAMILTON CORP	STANDARD STEEL WORKS DIV., STEAM PLANT #7	BURNHAM	PA		USA		
4109	1/1/1963	3/31/1976	BARRY STEAM PLANT	Hwy 43 Bucks (36512)	BUCKS	AL		USA		
4110	1/1/1961	3/31/1966	BASELL POLYOLEFINS PLANT	331 ANN ST.	SULPHUR	LA		USA		
4111	1/14/1971	10/31/1980	BASIC SCIENCE BUILDING	UNIVERSITY OF IOWA	IOWA CITY	IA		USA		
4112	10/29/1975	10/31/1980	BATCHALDER CO., INC.	OFF SWAMP ROAD	BOTSFORD	CT		USA		
4113	4/21/1977	10/31/1980	BATCHELDER-BLASIUS, INC.		EAST STARTEX	SC	Yes	USA		
4114	9/11/1970	10/31/1980	BAY STATE FIRE BRICK CO.	149 WASON AVE.	SPRINGFIELD	MA		USA		
4115	6/15/1971	10/31/1980	BAY STATE FIRE BRICK CO.	P.O. BOX 2572	SPRINGFIELD	MA	Yes	USA		
4116	9/11/1970	10/31/1980	BAY STATE FIRE BRICK CO.	THEIR SIDING	SPRINGFIELD	MA	Yes	USA		
4117	1/1/1963	3/31/1981	BAYLOR HOSPITAL/BAYLOR UNIVERSITY MEDICAL CENTER	3500 GASTON AVE. (75246)	DALLAS	TX		USA		
4118	2/18/1965	10/31/1980	BEARDEN LUMBER		BEARDEN	AR	Yes	USA		
4119	12/16/1969	10/31/1980	BECKWITH MACHINERY	ROUTE 22	MURRAYSVILLE	PA		USA		
4120	6/13/1973	10/31/1980	BEECH AIRCRAFT CORP.	9709 E. CENTRAL AVE.	WICHITA	KS		USA		
4121	7/18/1967	10/31/1980	BEHM CO.	6TH & CHESTNUT	OSAWATOMIE	KS		USA		

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4122	1/1/1963	3/31/1976	BENDERS SHIPYARD	265 S. WATERS ST.	MOBILE	AL		USA		
4123	1/1/1956	3/31/1972	BETHLEHEM SHIPYARD/STEEL MILL	850 NORTH PINE	BEAUMONT	TX		USA		
4125	1/1/1956	3/31/1978	BETHLEHEM STEEL CORP.	5111 NORTH PONT ROAD (21219)	BALTIMORE	MD		USA		
4128	1/23/1968	10/31/1980	BETHLEHEM STEEL CORP.	BRICKLAYER DEPT., SAUCON DIV.	BETHLEHEM	PA		USA		
4130	2/5/1968	10/31/1980	BETHLEHEM STEEL CORP.	EAST GATE	BURNS HARBOR	IN		USA		
4132	6/19/1978	10/31/1980	BETHLEHEM STEEL CORP.	US HIGHWAY 12	BURNS HARBOR	IN		USA		
4126	10/12/1964	10/31/1980	BETHLEHEM STEEL CORP.	80 CLINTON STREET	JOHNSTOWN	PA		USA		
4131	10/2/1964	10/31/1980	BETHLEHEM STEEL CORP.	MECH. DEPT., TRUCK STOP 242	JOHNSTOWN	PA		USA		
4129	12/10/1973	10/31/1980	BETHLEHEM STEEL CORP.	COKE OVENS MECH. TRUCKS STA. 153	LACKAWANNA	NY		USA		
4124	12/9/1968	10/31/1980	BETHLEHEM STEEL CORP.		LACKAWANNA	NY	Yes	USA		
4127	10/10/1966	10/31/1980	BETHLEHEM STEEL CORP.	BRICK DEPT., WEST END YARD	STEELTON	PA		USA		
4133	1/1/1956	3/31/1981	BIG THREE INIUSTRIES PLANT	11400 BAY AREA BOULEVARD	PASADENA	TX		USA		
4134	3/20/1975	10/31/1980	BLACK & VEATCH	CITY OF VERO BEACH, FLORIDA EAST COAST RAILROAD	VERO BEACH	FL	Yes	USA		
4135	4/29/1976	10/31/1980	BOARD OF WATER & LIGHT	312 N. GRAND, CENTRAL MAINTENANCE	LANSING	MI		USA		
4136	1/1/1972	3/31/1977	BOISE SOUTHERN/BOISE CASCADE	4200 U.S. HWY 190 W	DERIDDER	LA		USA		
4137	1/1/1961	3/31/1981	BORDER STEEL MILL	IH 10 & VINTON ROAD (79821)	VINTON	TX		USA		
4138	1/1/1965	3/31/1975	BORDER STILL ROLLINGS MILLS	I-10 & Vinton Road (79835)	EL PASO	TX		USA		
4139	1/1/1961	3/31/1976	BOWATER PAPER MILL	5020 HWY. 11 SOUTH	CALHOUN	TN		USA		
4140	1/25/1978	10/31/1980	BRANDT EQUIPMENT & SUPPLY CO.	2800 N. NICHOLS ST.	FORT WORTH	TX		USA		
4141	12/14/1970	10/31/1980	BREMAN'S EXPRESS PITTSBURGH TERMINAL	51st. AND BUTLER	PITTSBURGH	PA		USA		
4142	2/5/1976	10/31/1980	BRINKS REFRACTORIES, INC.	1804 9TH ST.	KENNER	LA		USA		
4143	2/23/1972	10/31/1980	BRINKS REFRACTORIES, INC.	KENNER HOUSE TRACK	KENNER	LA		USA		
4144	6/29/1973	10/31/1980	BRISTOL LABS	THOMPSON RD., BOILER ROOM	EAST SYRACUSE	NY		USA		

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4147	6/11/1970	10/31/1980	BROCKWAY GLASS CO., INC.	PLANT #4	LAPEL	IN		USA		
4146	2/10/1970	10/31/1980	BROCKWAY GLASS CO., INC.	PLANT #13	MONTGOMERY	AL		USA		
4145	3/6/1970	10/31/1980	BROCKWAY GLASS CO., INC.	300 WEST WILEY AVENUE, PLANT #11	WASHINGTON	PA		USA		
4148	1/1/1963	3/31/1976	BROOKLEY AIR FORCE BASE	1891 9th Street (36615)	MOBILE	AL		USA		
4149	1/1/1956	3/31/1980	BROWN & ROOT SHIPYARD	FM 563 (77514)	ANAHUAC	TX		USA		
4150	1/1/1965	3/31/1981	BROWN & ROOT SHIPYARD	OFF WASHINGTON AVENUE	HOUSTON	TX	Yes	USA		
4151	1/1/1956	3/31/1981	BROWN OIL TOOLS MANUFACTURING PLANT	6023 NAVIGATION ROAD (77011)	HOUSTON	TX		USA		
4152	1/1/1956	3/31/1963	BROWN SHIPYARD	4100 CLINTON DRIVE (77020)	HOUSTON	TX		USA		
4153	1/1/1968	3/31/1978	BROWNS FERRY NUCLEAR PLANT	10833 Shaw Road. (35611)	ATHENS	AL		USA		
4154	7/10/1974	10/31/1980	BUCYRUS ERIE CO.	CLEANING ROOM	S. MILWAUKEE	WI	Yes	USA		
4155	10/1/1964	10/31/1980	BUICK MOTOR DIV.	GENERAL MOTORS CORP., BLDG. #86, ATTN: STOCK	FLINT	MI		USA		
4156	11/2/1976	10/31/1980	BUILDERS SUPPLY CO.	504 S. MAIN ST.	WILKES-BARRE	PA		USA		
4157	1/1/1963	3/31/1981	BURTON SHIPYARD	PROCTOR & MAIN STREET	PORT ARTHUR	TX		USA		
4158	1/15/1971	10/31/1980	BWANA INDUSTRIES, INC.	149 WASON AVE.	SPRINGFIELD	MA		USA		
4159	12/15/1970	10/31/1980	BWANA INDUSTRIES, INC.	P.O. BOX 2572	SPRINGFIELD	MA	Yes	USA		
4160	2/15/1971	10/31/1980	BWANA INDUSTRIES, INC.	P.O. BOX 2572	SPRINGFIELD	MA	Yes	USA		
4161	12/15/1970	10/31/1980	BWANA INDUSTRIES, INC.		SPRINGFIELD	MA	Yes	USA		
4162	6/22/1972	10/31/1980	C.F. BRAUN	UNIROYAL CHEMICAL SULFUR RECOVERY UNIT	GEISMAR	LA	Yes	USA		
4163	5/31/1973	10/31/1980	C.F.&I. STEEL CORP.		PUEBLO	CO	Yes	USA		
4164	1/1/1964	3/31/1981	CALAVERAS POWER PLANT	CALAVERAS LAKE	SAN ANTONIO	TX		USA		
4165	6/1/1961	10/31/1980	CALCINATOR CORP.	28TH ST. & WATER ST.	BAY CITY	MI		USA		
4166	1/1/1965	3/31/1981	CAMERON IRON WORKS FOUNDRY	13013 NORTHWEST HWY.	HOUSTON	TX		USA		
4167	1/1/1965	3/31/1966	Campbell, Wyant & Cannon Foundry	1085 SHERMAN BOULEVARD	MUSKEGON	MI		USA		
4168	8/30/1965	10/31/1980	KAMMER PLANT (AKA MITCHELL PLANT)	RR2	MOUNDSVILLE	WV		USA	2/19/2015	Doc Req removed.
4169	1/1/1956	3/31/1981	CARBON BLACK PLANT	9300 NEEDLEPOINT ROAD (77521)	BAYTOWN	TX		USA		
4170	1/1/1961	3/31/1971	CARBON BLACK PLANT	9455 FM 1559 Rd (79007)	BORGER	TX		USA		

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4171	1/1/1963	3/31/1978	CARWIN-UPJOHN-DOW CHEMICAL PLANT (POLYURETHANE)	550 BATTLEGROUND RD.	LA PORTE	TX		USA		
4172	3/27/1967	10/31/1980	CASTLE-HANSON CORP.	860 MAPLE ST.	ROCHESTER	NY		USA		
4174	1/1/1967	3/31/1981	CELANESE CHEMICAL PLANT	FM 3057	BAY CITY	TX		USA		
4175	1/1/1956	3/31/1978	CELANESE CHEMICAL PLANT	Hwy 77 South , PO BOX 428 (78343)	BISHOP	TX		USA		
4173	1/1/1956	3/31/1981	CELANESE CHEMICAL PLANT	9502 BAYPORT ROAD	PASADENA	TX		USA		
4176	4/9/1968	10/31/1980	CENTRAL ILLINOIS PUBLIC SERVICE CO.		COFFEEN	IL	Yes	USA		
4177	1/16/1967	10/31/1980	CENTRAL MISSOURI STATE TEACHERS COLLEGE	SCIENCE BLDG.	WARRENSBURG	MO		USA		
4178	4/21/1977	10/31/1980	CER-MET, INC.	JUNCTION OF HIGHWAY 49 & 29	CHARLOTTE	NC		USA		
4179	1/1/1956	3/31/1981	CF&I STEEL MILL	2100 S FREEWAY (81004)	PUEBLO	CO		USA		
4180	1/1/1956	3/31/1981	CHAMPION (SIMPSON-SOUTHLAND) PAPER MILL	STATE HWY. 225	PASADENA	TX		USA		
4181	1/1/1965	3/31/1978	CHAMPION PAPER MILL	175 Main Street (28716)	CANTON	NC		USA		
4183	1/1/1967	3/31/1974	CHAMPION PAPER MILL	State Route 150 (35618) (PO BOX 189)	COURTLAND	AL		USA		
4182	1/1/1956	3/31/1981	CHAMPION PAPER MILL	STATE HIGHWAY 225 (77501)	PASADENA	TX		USA		
4184	1/1/1966	3/31/1970	CHAMPLIN/CITIES SERVICES REFINERY	1801 Nueces Bay (78469)	CORPUS CHRISTI	TX		USA		
4185	1/1/1963	3/31/1976	CHAMPLIN-CITGO OIL REFINERY	2501 E Willow Rd (PO BOX 552) (73701)	ENID	OK		USA		
4186	1/1/1956	3/31/1981	CHARTER OIL REFINERY	3010 BRIARPARK (77042)	HOUSTON	TX		USA		
4187	1/1/1965	3/31/1970	CHEMSTRAND/MONSANTO CHEMICAL PLANT	3000 CHEMSTRAND RD.	CANTONMENT	FL		USA		
4188	1/1/1963	3/31/1976	CHEMSTRAND/MONSANTO CHEMICAL PLANT	COURTLAND HWY. OFF HWY. 20	DECATUR	GA	Yes	USA		
4189	8/20/1971	10/31/1980	CHEROKEE SUPPLY	500 E. FIRST AVE.	ROME	GA		USA		
4190	6/25/1963	10/31/1980	CHEVROLET	GENERAL MOTORS CORP., 1535 N. MADISON AVE.	BAY CITY	MI		USA		

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4191	5/26/1966	10/31/1980	CHEVROLET	GENERAL MOTORS CORP., BAY CITY PLANT, 100 FITZGERALD ST.	BAY CITY	MI		USA		
4192	1/1/1964	3/31/1976	CHEVROLET PLANT	3900 Motors Industrial Way (30360)	ATLANTA	GA		USA		
4193	1/1/1956	10/31/1980	CHEVRON OIL REFINERY	9138 SE FOSTER ROAD	PORTLAND	OR		USA		
4194	1/1/1969	3/31/1978	CHEVRON REFINERY	6501 TROWBRIDGE (79905)	EL PASO	TX		USA		
4195	1/1/1956	3/31/1981	CHEVRON USA REFINERY	2001 SOUTH GULFWAY DRIVE	PORT ARTHUR	TX		USA		
4196	10/10/1969	10/31/1980	CHIZ BROS CO.	4510 MAIN ST.	MUNHALL	PA		USA		
4197	1/14/1971	10/31/1980	CHRISTY FIREBRICK CO.	3144 N. BROADWAY	ST. LOUIS	MO		USA		
4198	1/1/1963	3/31/1978	CIBA-GEIGY CHEMICAL PLANT	OFF HWY 43	MCINTOSH	AL		USA		
4199	1/1/1969	3/31/1978	CIELO VISTA MALL	8401 GATEWAY BLVD. WEST	EL PASO	TX		USA		
4200	1/1/1963	3/31/1976	CIT-CON CITY SERVICES	HWY. 108	LAKE CHARLES	LA	Yes	USA		
4201	1/1/1963	3/31/1976	CITIES SERVICES/TENNESSEE COPPER	304 Ocoee Street (37317)	COPPERHILL	TN		USA		
4202	1/1/1956	10/31/1980	CITY DOCKS	111 EAST LOOP NORTH (77029)	HOUSTON	TX		USA		
4203	6/11/1965	10/31/1980	CITY OF CLEVELAND	E. 53RD ST. & S. MARGINAL RD.	CLEVELAND	OH		USA		
4204	10/1/1970	10/31/1980	CITY OF LAKE WORTH	POWER PLANT EXPANSION UNIT S - 4	LAKE WORTH	FL		USA		
4205	3/11/1970	10/31/1980	CLEVELAND ELECTRIC ILLUMINATING CO.	2133 LAKE ROAD EAST	ASHTABULA	OH		USA		
4206	1/1/1964	3/31/1965	CLYDE IRON WORKS	29TH AVENUE & MICHIGAN STREET	DULUTH	MN		USA		
4207	1/1/1961	3/31/1978	COASTAL REFINERY	5438 Union St (78407)	CORPUS CHRISTI	TX		USA		
4208	7/31/1963	10/31/1980	COCKER SAW CO.		BURT	NY	Yes	USA		
4209	1/1/1961	3/31/1977	COLBERT STEAM PLANT	900 Colbert Steam Road (35674)	SHEFFIELD	AL		USA		
4210	1/1/1961	3/31/1962	Colonial Steel	BEAVER AVENUE	MONACA	PA		USA		
4211	1/1/1963	3/31/1976	COLUMBIA NITROGEN PLANT	COLUMBIA NITROGEN RD.	AUGUSTA	GA		USA		
4212	1/1/1956	3/31/1957	COLUMBIA SOUTHERN CHEMICAL PLANT	1300 COLUMBIA SOUTHERN ROAD	LAKE CHARLES	LA		USA		

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4214	1/9/1970	10/31/1980	COLUMBUS & SOUTHERN OHIO ELECTRIC CO.	CONESVILLE STATION RFD # 1	CONESVILLE	OH		USA		
4213	1/9/1970	10/31/1980	COLUMBUS & SOUTHERN OHIO ELECTRIC CO.	7855 S. HIGH ST., PICWAY STATION	LOCKBURN	OH		USA		
4215	1/1/1963	3/31/1968	COMBUSTION ENGINEERING	911 WEST MAIN ST.	CHATTANOOGA	TN		USA		
4216	7/14/1975	10/31/1980	COMMONWEALTH EDISON	POWERTON PLANT	PEKIN	IL		USA		
4217	1/1/1963	3/31/1973	CONNOR STEEL MILL	101 50th St S (35212)	BIRMINGHAM	AL		USA		
4218	1/1/1963	3/31/1964	Connors Steel	17TH STREET AND 2ND AVENUE	HUNTINGTON	WV		USA		
4219	1/1/1961	3/31/1978	CONOCO REFINERY (LAKE CHARLES)	2200 OLD SPANISH TRAIL	WESTLAKE	LA		USA		
4220	1/1/1972	3/31/1981	CONSOLIDATED ALUMINUM PLANT	825 LOWER BROWNSVILLE ROAD (62060)	MADISON	IL		USA		
4221	12/8/1975	10/31/1980	CONTINENTAL CAN	HIGHWAY 56S	AUGUSTA	GA	Yes	USA		
4223	1/1/1969	3/31/1971	CONTINENTAL CAN PLANT	77 WEST JACKSON BLVD (60604)	CHICAGO	IL		USA		
4222	1/1/1956	3/31/1981	CONTINENTAL CAN PLANT	5900 CANAL STREET	HOUSTON	TX		USA		
4224	2/16/1970	10/31/1980	COPLAY CEMENT MANUFACTURING	NAZARETH PLANT	NAZARETH	PA		USA		
4225	12/3/1973	10/31/1980	COS COB POWER		COS COB	CT	Yes	USA		
4226	1/1/1973	3/31/1977	COSEN-FINA OIL REFINERY	I-20 & Refinery Rd. (79721)	BIG SPRINGS	TX		USA		
4227	4/17/1973	10/31/1980	CRICHTON CORP., THE	6771 W. NATIONAL AVE.	MILWAUKEE	WI		USA		
4228	1/1/1956	3/31/1981	CROWN CENTRAL OIL REFINERY	111 RED BLUFF ROAD (77506)	PASADENA	TX		USA		
4229	1/1/1961	3/31/1962	Crucible Steel	1200 MIDLAND AVENUE	MIDLAND	PA		USA		
4230	5/11/1979	10/31/1980	CULP SMELTING & REFINING CO.	ROUTE 1	STEELE	AL	Yes	USA		
4231	10/14/1970	10/31/1980	D&E TOOL COMPANY, INC.	1608 VIRGINIA AVE. W.	HUNTINGTON	WV		USA		
4232	4/26/1972	10/31/1980	DANA CORP.	WEISER BLDG., PARISH FRAME DIV.	READING	PA		USA		
4233	1/1/1961	3/31/1975	DAY & ZIMMERMAN AMMUNITION PLANT	HWY 82 WEST (77581)	TEXARKANA	TX		USA		
4234	5/22/1972	10/31/1980	DAYTON MALLEABLE IRON	2520 S. THIRD ST.	IRONTON	OH		USA		
4235	11/16/1970	10/31/1980	DEESEA VENTURES		GLOUSTER POINT	VA	Yes	USA		

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4236	10/29/1970	10/31/1980	DEEPWATER OPERATING CO.	DEEPWATER GENERATING STATION	PENNS GROVE	NJ	Yes	USA		
4237	1/1/1961	3/31/1962	Defoe Shipyard/Fisher Body Plant	5TH AVENUE	Bay City	MI		USA		
4238	1/1/1963	3/31/1968	DELTA TANK FABRICATING SHOP	5185 Adams Avenue (70806)	BATON ROUGE	LA		USA		
4239	1/1/1961	3/31/1962	Detroit Edison St. Clair Power Plant	4901 POINTE DRIVE	St. Clair	MI		USA		
4240	1/1/1956	3/31/1981	DIAMOND ALKALI CHEMICAL PLANT	9403 FM 1960 ROAD W	HOUSTON	TX		USA		
4241	1/1/1956	3/31/1981	DIAMOND SHAMROCK CHEMICAL PLANT	9403 FM 1960 ROAD W	HOUSTON	TX		USA		
4243	6/3/1969	10/31/1980	DIERK FOREST, INC.		DIERK	AR	Yes	USA		
4242	1/15/1969	10/31/1980	DIERK FOREST, INC.		HOT SPRINGS	AR	Yes	USA		
4244	1/1/1966	3/31/1973	DIMAOND SHAMROCK/BIG DIAMOND/OXVINYLS	2400 Miller Cut Off Rd (77571)	LA PORTE	TX		USA		
4245	1/1/1977	3/31/1978	DIXIE CHEMICAL PLANT	10701 BAY AREA ROAD	PASADENA	TX		USA		
4246	1/20/1972	10/31/1980	DOLONITE BRICK CORP. OF AMERICA	225 N. EMIGS MILL RD.	YORK	PA		USA		
4247	4/21/1972	10/31/1980	DONALD CARROLL METALS, INC.	201 N. DIVISION ST.	BENSENVILLE	IL		USA		
4248	12/16/1971	10/31/1980	DORR-OLIVER INC.		STAMFORD	CT	Yes	USA		
4249	1/1/1963	3/31/1976	DOW BADISCHE	440 Masters Blvd (29626)	ANDERSON	SC		USA		
4250	1/1/1964	3/31/1981	DOW BADISCHE CHEMICAL PLANT	2301 NORTH BRAZOSPORT BLVD (77541)	FREEPORT	TX		USA		
4251	3/12/1969	10/31/1980	DOW CHEMCIAL CO.	BUILDING 500 - DOOR F	MIDLAND	MI		USA		
4252	1/1/1965	3/31/1978	DOW CHEMCIAL PLANT	21255 LOUISIANA HWY.	PLAQUEMINE	LA		USA		
4253	1/1/1961	3/31/1978	DOW CHEMICAL	HWY. 288	FREEPORT	TX		USA		
4254	1/1/1956	3/31/1981	DOW CHEMICAL PLANT	2301 NORTH BRAZOSPORT BLVD (77541)	FREEPORT	TX		USA		
4255	5/27/1970	10/31/1980	DUHE & BOURGEOIS SUGAR CO.	P.O. BOX 648	JEANERETTE	LA	Yes	USA		
4260	1/1/1963	3/31/1981	DUPONT CHEMICAL PLANT	6350 N TWIN CITIES HIGHWAY (77704)	BEAUMONT	TX		USA		
4261	1/1/1963	3/31/1972	DUPONT CHEMICAL PLANT	Highway 347 (77705)	BEAUMONT	TX		USA		
4256	1/1/1969	3/31/1978	DUPONT CHEMICAL PLANT	12501 STRANG ROAD	LA PORTE	TX		USA		
4257	1/1/1956	3/31/1981	DUPONT CHEMICAL PLANT	12501 STRANG ROAD (77572)	LA PORTE	TX		USA		

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4259	1/1/1963	3/31/1972	DUPONT CHEMICAL PLANT	2739 FM 1006 (77630), PO Box 1089 (77631)	ORANGE	TX		USA		
4258	1/1/1961	3/31/1978	DUPONT CHEMICAL PLANT	2625 OLD BLOMMINGTON RD.	VICTORIA	TX		USA		
4262	1/1/1956	3/31/1981	DUPONT CHEMICAL PLANT	PO BOX 2626 (77902)	VICTORIA	TX		USA		
4263	1/1/1972	3/31/1974	DUVAL SULFUR PLANT		GALVESTON	TX	Yes	USA		
4264	1/1/1961	3/31/1978	DX/SUNRAY REFINERY	907 South Detroit Avenue (74120)	TULSA	OK		USA		
4265	11/7/1972	10/31/1980	E. KEELER CO.	238 WEST ST.	WILLIAMSPORT	PA		USA		
4266	1/1/1961	3/31/1962	E.I. DuPont	901 WEST DUPONT AVENUE	BELLE	WV		USA		
4268	1/1/1956	3/31/1981	E.I. DUPONT CHEMICAL PLANT	FM 1006	ORANGE	TX		USA		
4267	1/1/1974	3/31/1977	E.I. DUPONT CHEMICAL PLANT	12501 STRANG ROAD		TX		USA		
4269	9/16/1970	10/31/1980	E.I. DUPONT DENEMOURS & CO.	901 WEST DUPONT AVENUE	BELLE	WV		USA		
4270	10/6/1964	10/31/1980	E.J. KORVETTE DEPT. STORE	FLORISSANT RD. & EVANS AVE., COOL VALLEY	ST. LOUIS	MO		USA		
4271	9/11/1964	10/31/1980	E.J. KORVETTE DEPT. STORE	RT. 66, LINDBURGH BLVD., SUNSET HILLS SITE	ST. LOUIS	MO		USA		
4272	2/20/1970	10/31/1980	E.S. FOX & CO.	2ND FRANKLIN ST.	READING	PA		USA		
4273	2/25/1976	10/31/1980	E.S. FOX DIV., NORTHEASTERN LUMBER CO.	2201 N. 11TH ST.	READING	PA		USA		
4274	7/12/1974	10/31/1980	E.S. FOX DIV., NORTHEASTERN LUMBER CO.	P.O. BOX 161	READING	PA	Yes	USA		
4275	1/1/1956	3/31/1974	EAGLE PICHER MANUFACTURING PLANT	601 EAST BOLLINGER (74437)	HENRYETTA	OK		USA		
4276	7/27/1970	10/31/1980	EASTERN BRIDGE SUPPLY CO., INC.	THEIR SIDING	WORCESTER	MA	Yes	USA		
4277	1/1/1969	3/31/1981	EASTMAN KODAK PLANT	HIGHWAY 149 SOUTH	LONGVIEW	TX		USA		
4278	1/1/1956	3/31/1979	EL PASO ELECTRIC BUILDING	100 N STANTON ST (79901)	EL PASO	TX		USA		
4279	1/1/1962	3/31/1964	ELMENDORF AIR FORCE BASE	8111 Craw Avenue Unit 3000 (99506)	ELMENDORF AFB	AK		USA		
4280	7/8/1970	10/31/1980	EMIX MFG. CO.	R.D.I.	MINERAL WELLS	WV	Yes	USA		
4281	1/1/1963	3/31/1976	EMORY UNIVERSITY	201 DOWMAN DR.	ATLANTA	GA		USA		
4282	1/1/1961	3/31/1962	Empire Detroit Steel	913 BOWMAN STREET	MANSFIELD	OH		USA		
4283	1/1/1965	3/31/1981	ENRON GAS PLANT	4403 LA PORTE ROAD (77501)	PASADENA	TX		USA		
4284	3/2/1966	10/31/1980	ERIE FORGE & STEEL CORP.	PLANT #2, 1341 W. 16TH ST.	ERIE	PA		USA		

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4286	1/1/1966	3/31/1978	ETHYL CHEMICAL PLANT	4999 SCENIC HWY.	BATON ROUGE	LA		USA		
4285	1/1/1956	3/31/1981	ETHYL CHEMICAL PLANT	1000 NORTH SOUTH AVENUE (77501)	PASADENA	TX		USA		
4287	1/1/1963	3/31/1976	ETHYL-ABEMARLE-BRITISH PETROLEUM (BP)/ AMERICAN OIL COMPANY AMOCO) CHEMICAL PLANT	1313 West Pasadena Freeway (77506)(PO BOX 2016)	PASADENA	TX		USA		
4288	1/10/1972	10/31/1980	EXCELSIOR BRICK CO.	1220 N. MCDONOUGH ST.	MONTGOMERY	AL		USA		
4289	1/1/1966	3/31/1981	EXXON CHEMICAL PLANT	5000 BAYWAY DRIVE (77522)	BAYTOWN	TX		USA		
4290	1/1/1972	3/31/1981	EXXON GAS PROCESSING PLANT	29003 MORTON ROAD (77493)	KATY	TX		USA		
4291	1/1/1956	3/31/1981	EXXON OIL REFINERY	PO BOX 3950 (77522)	BAYTOWN	TX	Yes	USA		
4292	1/1/1956	3/31/1981	EXXON REFINERY	2800 DECKER ST.	BAYTOWN	TX		USA		
4293	1/5/1967	10/31/1980	FARRELL CHEEK STEEL CO.		SANDUSKY	OH	Yes	USA		
4294	3/16/1965	10/31/1980	FEDERAL COMPRESS & WAREHOUSE		TALLULAH	LA	Yes	USA		
4295	8/16/1966	10/31/1980	FEDERAL RESERVE BANK		KANSAS CITY	MO	Yes	USA		
4296	3/6/1978	10/31/1980	FEDERAL-MOGUL CORP.	MALDEN INDUSTRIAL PARK, MALDEN PLANT	MALDEN	MO		USA		
4297	1/1/1969	3/31/1981	FH MALONEY PIPE FABRICATING SHOP	13609 INDUSTRIAL ROAD (77701)	HOUSTON	TX		USA		
4298	7/14/1971	10/31/1980	FIDELITY COAL & SUPPLY CO.	335 E. HIGH ST.	LIME	OH		USA		
4299	1/1/1962	3/31/1963	FINA OIL & CHEMICAL PLANT	12212 PORT ROAD	PASADENA	TX		USA		
4300	1/1/1956	3/31/1971	FINA OIL & CHEMICAL PLANT	OFF HIGHWAY 366	PORT ARTHUR	TX	Yes	USA		
4301	1/1/1972	3/31/1977	FINA OIL REFINERY	I-20 & Refinery Rd., (79721)	BIG SPRINGS	TX		USA		
4303	1/1/1973	3/31/1978	FIRESTONE TIRE AND RUBBER PLANT	Hwy 108 South, P.O. Box 1361 (70601)	LAKE CHARLES	LA		USA		
4302	1/1/1962	3/31/1963	FIRESTONE TIRE AND RUBBER PLANT	FM 1006	ORANGE	TX		USA		
4304	1/1/1967	3/31/1981	FIRESTONE TIRE PLANT	150 S Cities Service Hwy (70663)	SULPHUR	LA		USA		
4305	1/1/1961	3/31/1978	FIRST NATIONAL BANK BLDG.	701 MAGNOLIA AVE.	FT. WORTH	TX		USA		

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4306	1/1/1961	3/31/1978	FLINT HILLS REFINERY/KOCH/SUNTIDE OIL REFINERY	2825 Suntide Road (78410)	CORPUS CHRISTI	TX		USA		
4307	9/14/1976	10/31/1980	FLORIDA POWER & LIGHT CO.	FT. MYERS PLANT	FT MYERS	FL		USA		
4308	4/24/1978	10/31/1980	FLORIDA POWER & LIGHT CO.	MARTIN PLANT SITE, ROUTE 710, 7 MILES NORTH OF	INDIANTOWN	FL		USA		
4309	8/18/1972	10/31/1980	FLOWER COAL & SUPPLY CO.	W. 52ND STREET	ASHTABULA	OH	Yes	USA		
4310	1/1/1963	3/31/1976	FORD ENGINE CASTING PLANT	2019 Ford Way (35660)	SHEFFIELD	AL		USA		
4311	1/1/1966	3/31/1975	FORD MOTOR PLANT	340 HENRY FORD II AVENUE (HAPEVILLE)	ATLANTA	GA		USA		
4312	1/1/1976	10/31/1980	FORD ROUGE/ROUGE STEEL MILL	3001 MILLER ROAD	DEARBORN	MI		USA		
4313	1/1/1966	3/31/1973	FORT BLISS ARMY BASE	Fort Bliss Army Base (79916)	EL PASO	TX	Yes	USA		
4314	1/1/1964	3/31/1976	FORT GORDON	30905	AUGUSTA	GA	Yes	USA		
4315	1/1/1956	3/31/1978	FORT SAM HOUSTON ARMY BASE	2420 Fort Sam Houston (78234)	SAN ANTONIO	TX		USA		
4316	11/20/1970	10/31/1980	FOSTER WHEELER CORPORATION		LIVINGSTON	NJ	Yes	USA		
4317	1/1/1972	3/31/1975	FOUR CORNERS POWER PLANT	Hwy 64 (87416)	FARMINGTON	NM		USA		
4318	4/28/1971	10/31/1980	FOURCO GLASS	HARDING GLASS DIV.	FORT SMITH	AR	Yes	USA		
4319	4/21/1968	10/31/1980	FRANCIS M. DIX CO.		MENA	AR	Yes	USA		
4320	7/26/1972	10/31/1980	FRANKLIN ALUMINUM CO.	BEVIS RD.	FRANKLIN	GA		USA		
4321	1/1/1966	3/31/1971	FRED MEYER STORES	6911 SE Foster Rd (97206)	PORTLAND	OR		USA		
4322	5/23/1969	10/31/1980	FRICTION PRODUCTS CO.	920 LAKE RD.	MEDINA	OH		USA		
4323	4/8/1963	10/31/1980	FRYMAN-KUCH CO.	MIAMI UNIVERSITY, BOILER HOUSE	NEW OXFORD	OH	Yes	USA		
4324	9/16/1971	10/31/1980	GALLO GLASS CO.	OREGON DRIVE	MODESTO	CA		USA		
4325	1/1/1956	3/31/1981	GALVESTON COUNTY MEMORIAL HOSPITAL	FM 1764 HWY 3 (77591)	TEXAS CITY	TX		USA		
4326	1/1/1956	3/31/1981	GALVESTON DOCKS	WHARF ROAD	GALVESTON	TX		USA		
4327	1/1/1956	3/31/1981	GALVESTON DOCKS/SHIPBUILDING	6000 HARBORSIDE DRIVE	GALVESTON	TX		USA		
4328	1/1/1961	3/31/1978	GARDNER PAPER MILLS	407 Charles Street (45042)	MIDDLETON	OH		USA		
4329	1/19/1968	10/31/1980	GEDNEY ELECTRIC CO.		TERRYVILLE	CT	Yes	USA		
4330	1/1/1963	3/31/1976	GENERAL DYNAMICS PLANT	GRANTS LANE	FT. WORTH	TX		USA		

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4331	6/20/1975	10/31/1980	GENERAL ELECTRIC CO.	BUILDING 20E, 3522 MAIN AVE.	ERIE	PA		USA		
4332	1/1/1956	3/31/1981	GENERAL FOODS PLANT	3900 HARRISBURG BLVD (77003)	HOUSTON	TX		USA		
4333	1/1/1961	3/31/1962	General Motors Cadillac Plant	2500 EAST GRAND BOULEVARD	Detriot	MI		USA		
4334	1/1/1965	3/31/1966	General Motors Chevrolet Plant	1001 WOODSIDE AVENUE	Bay City	MI		USA		
4335	9/12/1967	10/31/1980	GENERAL MOTORS CORP.	1001 E. DELAVAN AVE.	BUFFALO	NY		USA		
4336	3/22/1974	10/31/1980	GENERAL MOTORS CORP.	CHEVROLET MOTORS SAGINAW GREY IRON CASTING PLANT, 1629 NORTH WASHINGTON	SAGINAW	MI		USA		
4337	1/1/1965	3/31/1966	General Motors Grey Iron Foundry	1629 NORTH WASHINGTON AVENUE	Saginaw	MI		USA		
4338	1/1/1961	3/31/1962	General Motors Saginaw Steering Gear Plants	3900 EAST HOLLAND ROAD	Saginaw	MI		USA		
4339	1/1/1961	3/31/1962	General Motors Tech Center	30001 VAN DYKE AVENUE	Warren	MI		USA		
4340	1/1/1956	3/31/1978	GENERAL PORTLAND CEMENT PLANT	2800 POST OAK BLVD (77251)	HOUSTON	TX		USA		
4341	3/19/1973	10/31/1980	GENERAL SUPPLY CO.	1 BRIDGE ST.	COPLAY	PA		USA		
4342	4/23/1964	10/31/1980	GENERAL WILLIAM J. DONOVAN STATE OFFICE BUILDING	125 MAIN STREET	BUFFALO	NY		USA		
4343	1/29/1965	10/31/1980	GENERAL WILLIAM J. DONOVAN STATE OFFICE BUILDING	125 MAIN STREET	BUFFALO	NY		USA		
4344	10/4/1974	10/31/1980	GEORGE M. HUFF	686 AVE. E.	BAYONNE	NJ		USA		
4345	4/3/1974	10/31/1980	GEORGE P. REINTJES CO.	, ALL INVOICES NOTE THE FOLLOWING: FOR SHIPMENT TO J&L (PITTSBURGH WORKS), U.S. STEEL (HOMESTEAD WORKS), AND/OR E.D.S. (MARSFIELD WORKS)	KANSAS CITY	MO	Yes	USA		
4346	1/1/1976	3/31/1981	GEORGIA CRAFT PAPERMILL	238 Mays Bridge Rd SW (30165)	ROME	GA		USA		

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4347	1/1/1969	3/31/1970	Georgia Pacific Paper Mill (f/k/a Kalamazoo Paper Company Mill)	400 ISLAND AVENUE	Kalamazoo	MI		USA		
4348	1/1/1963	3/31/1976	GEORGIA PACIFIC PAPER MILL (GREAT SOUTHERN PAPER PMILL)	Hwy 273 W (39832)	CEDAR SPRINGS	GA		USA		
4349	5/8/1975	10/31/1980	GETTY OIL CO.	WAREHOUSE RECEIVING	DELAWARE CITY	DE		USA		
4350	6/17/1976	10/31/1980	GILMAN PAPER CO.		ST MARYS	GA	Yes	USA		
4351	12/20/1974	10/31/1980	GLASROCK PRODUCTS, INC.		CALHOUN	GA	Yes	USA		
4352	2/27/1975	10/31/1980	GLASS CONTAINERS	ROUTE 101	DAYVILLE	CT	Yes	USA		
4353	9/16/1971	10/31/1980	GLENSHAW GLASS CO.		ORANGEBURG	NY	Yes	USA		
4354	11/25/1963	10/31/1980	GLENVALE PRODUCTS	HOOVER BALL & BEARING CO., P.O. BOX 631	MALVERN	AR	Yes	USA		
4355	1/1/1968	3/31/1981	GOODYEAR TIRE & RUBBER PLANT	1-10 SMITH ROAD (77720)	BEAUMONT	TX		USA		
4357	1/1/1956	3/31/1981	GOODYEAR TIRE & RUBBER PLANT	2000 GOODYEAR DRIVE (77017)	HOUSTON	TX		USA		
4356	1/1/1956	3/31/1974	GOODYEAR TIRE & RUBBER PLANT	13441 BAY AREA BLVD (77507)	PASADENA	TX		USA		
4358	1/25/1977	10/31/1980	GRANITE CITY STEEL CO.	CENTRAL STOREROOM	GRANITE CITY	IL	Yes	USA		
4359	9/15/1972	10/31/1980	GRANITE CITY STEEL CO.	STEEL WORKS STOREROOM	GRANITE CITY	IL	Yes	USA		
4360	1/1/1956	3/31/1957	GREAT LAKES CARBON BLACK PLANT	HIGHWAY 82	PORT ARTHUR	TX	Yes	USA		
4361	8/31/1966	10/31/1980	GREAT LAKES CARBON CORP.	MISSOURI COKE & CHEMICAL DIV., 526 E. CATALAN ST.	ST. LOUIS	MO		USA		
4362	4/18/1968	10/31/1980	GREAT LAKES STEEL	1 QUALITY DRIVE	ECORSE	MI		USA		
4363	1/1/1961	3/31/1962	Great Lakes Steel Zug Island	ZUG ISLAND	Detriot	MI		USA		
4364	3/21/1971	10/31/1980	GREAT SOUTHERN SUPPLY CO.	ATSF INDUSTRIAL DISTRICT TEAM TRACK	HOUSTON	TX	Yes	USA		
4365	1/1/1966	3/31/1976	GREEN COUNTY STEAM PLANT	HWY 43 & COUNTY RD. 18	GREENE	AL		USA		
4366	1/1/1974	3/31/1975	Grey Iron - General Motors Saginaw Foundry	1629 NORTH WASHINGTON AVENUE	Saginaw	MI		USA		
4367	12/20/1971	10/31/1980	GULF CHEMICAL & METALLURGICAL CORP.	1100 S. SECOND ST.	IRONTON	OH		USA		
4368	1/1/1963	3/31/1981	GULF CHEMICAL PLANT	5000 BAYWAY DRIVE (77522)	BAYTOWN	TX		USA		
4369	1/1/1961	3/31/1981	GULF COAST MARINE WAYS SHIPYARD	OCEAN DRIVE & BEASLEY AVE (78336)	ARANSAS PASS	TX		USA		

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4370	1/1/1967	3/31/1978	GULF OIL CORPORATION	1801 Gulfway Drive (77640)	PORT ARTHUR	TX		USA		
4371	1/1/1956	3/31/1979	GULF OIL REFINERY	1801 GULFWAY DRIVE (77640)	PORT ARTHUR	TX		USA		
4372	1/1/1956	3/31/1971	GULF OIL REFINERY	OFF HIGHWAY 82	PORT ARTHUR	TX		USA		
4373	1/1/1968	3/31/1970	GULF PORT SHIPYARD	HOUSTON AVENUE	PORT ARTHUR	TX		USA		
4374	1/1/1957	3/31/1981	GULF STATES INDUSTRIAL PLANT	HWY 59 AT SCOTT ROAD (77471)	ROSENBURG	TX		USA		
4375	1/1/1968	3/31/1976	GULF STATES PAPER MILL	28270 HWY. 80	WEST DEMOPOLIS	AL		USA		
4376	1/1/1957	3/31/1978	GULF STATES UTILITIES	HIGHWAY 87	BRIDGE CITY	TX		USA		
4377	1/1/1961	3/31/1978	GULF-CHEVRON-STANDARD OIL REFINERY & CHEMICAL PLANT	1801 Gulfway Drive (77640)	PORT ARTHUR	TX		USA		
4378	1/1/1965	3/31/1967	GULFPORT SHIPYARD	LAKE SHORE DRIVE	PORT ARTHUR	TX		USA		
4379	7/30/1965	10/31/1980	H.G. TOLER & SONS LUMBER CO.		LEOLA	AR	Yes	USA		
4380	7/16/1968	10/31/1980	H.K. PORTER CO., INC.	CONNORS STEEL DIV., 15TH ST. ENTRANCE	HUNTINGTON	WV		USA		
4381	2/26/1976	10/31/1980	H.L. BARBRERA FORWARDING CO.	MAIN ST. @ S.P. TRACKS	EAGLE PASS	TX	Yes	USA		
4382	3/30/1971	10/31/1980	H.R. CURRY CO.	1023 MAIN ST.	SHARPSBURG	PA		USA		
4383	9/3/1975	10/31/1980	HANNA MINING CO., THE	BUTLER TACONITE, 200 COOLEY	NASHWAUK	MN		USA		
4384	11/13/1964	10/31/1980	HANNA-ZEBRISKI & DARON	6425 TIREMAN	DETROIT	MI		USA		
4385	1/1/1956	3/31/1981	HARNISCHFEGER PLANT	4400 W NATIONAL	MILWAUKEE	WI		USA		
4386	6/12/1974	10/31/1980	HARNISHSEGER CORP.	HEAT TREATMENT DEPT., 4400 W. NATIONAL	MILWAUKEE	WI		USA		
4387	7/28/1965	10/31/1980	HARPUR COLLEGE		VESTAL	NY	Yes	USA		
4388	7/22/1971	10/31/1980	HARRISON POWER STATION	UNIT # 1, # 2, # 3	HAYWOOD	WV		USA		
4389	1/1/1963	3/31/1976	HENRY GRADY HOSPITAL	107 HIRSH HILL	ATLANTA	GA		USA		
4390	12/27/1971	10/31/1980	HERCULES, INC.	HIGHWAY 421 NORTH, ATTN: PLANT STOREROOM	WILMINGTON	NC	Yes	USA		
4391	1/14/1966	10/31/1980	HERMAN WILSON LUMBER	BOILER ROOM	LEOLA	AR	Yes	USA		
4392	1/1/1956	3/31/1977	HERMANN HOSPITAL	6411 FANNIN	HOUSTON	TX		USA		
4393	8/9/1971	10/31/1980	HILLSBORO GLASS CO.		HILLSBORO	IL	Yes	USA		
4394	1/1/1961	3/31/1978	HOECHST CELANESE CHEMICAL PLANT	Highway 77 South(78343)	BISHOP	TX		USA		

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4395	8/14/1969	10/31/1980	HOOSIER CITY MOTEL	741 STRUM AVE. & U.S. 30 EAST	NEW HAVEN	IN		USA		
4396	9/17/1974	10/31/1980	HOSTETTER SUPPLY CO.	40-60 HOLE'S MILL RD.	YORK	PA		USA		
4397	3/1/1971	10/31/1980	HOT SPRINGS ALUMINUM PROCESSORS, INC.	P.O. BOX 1120	HOT SPRINGS	AR	Yes	USA		
4398	10/15/1970	10/31/1980	HOT SPRINGS ALUMINUM PROCESSORS, INC.	SHADY GROVE RD.	HOT SPRINGS	AR	Yes	USA		
4399	9/3/1970	10/31/1980	HOT SPRINGS SHEET METAL CO.	1122 MALVERN RD.	HOT SPRINGS	AR		USA		
4400	1/1/1956	3/31/1981	HOUSTON DOCKS	111 EAST LOOP NORTH (77029)	HOUSTON	TX		USA		
4401	1/1/1965	3/31/1981	HOUSTON SHIPYARD	HOUSTON SHIP CHANNEL	HOUSTON	TX	Yes	USA		
4402	1/1/1956	3/31/1981	HOWMET ALUMINUM PLANT	1200 EAST WASHINGTON (75087)	ROCKWALL	TX		USA		
4403	1/11/1972	10/31/1980	HOWMET CORP.	MANHEIM PIKE	LANCASTER	PA		USA		
4404	1/1/1956	3/31/1981	HUGHES TOOL PLANT	2001 RANKIN RD. (77073)	HOUSTON	TX		USA		
4405	1/1/1961	3/31/1978	HUGHES-CHRISTENSEN-BAKER OILFIELDS TOOL PLANT	2001 RANKIN RD.	HOUSTON	TX		USA		
4406	1/1/1956	3/31/1981	HUMBLE OIL REFINERY	2800 DECKER DRIVE (77522)	BAYTOWN	TX		USA		
4407	1/1/1956	3/31/1981	HUMBLE OIL REFINERY	4500 BAYWAY DRIVE (77522)	BAYTOWN	TX		USA		
4408	1/1/1964	3/31/1965	HUMBLE/EXXON/ENJAY/RHODIA PLASTICS & RUBBER PLANT	4500 Bayway Drive (77520)	BAYTOWN	TX		USA		
4409	6/4/1973	10/31/1980	HUNT WESSON FOODS, INC.	EAGLE ST. & GROVE ST.	BRIDGETON	NJ		USA		
4410	6/6/1975	10/31/1980	HUNTER CORP.	3027 INDIANAPOLIS BLVD.	WHITING	IN		USA		
4411	1/1/1963	3/31/1964	HUNTERS POINT NAVAL SHIPYARD	Crisp Road (94124)	SAN FRANCISCO	CA		USA		
4412	1/1/1956	3/31/1977	HYATT REGENCY HOTEL	1200 Louisiana St 77002	HOUSTON	TX		USA		
4413	1/1/1956	3/31/1981	HYDRIL OILFIELD EQUIPMENT & PIPE FABRICATING PLANT	2800 DECKER DRIVE (77522)	BAYTOWN	TX		USA		
4414	1/1/1960	3/31/1962	HYDRO CARBON PROSUCTS	HIGHWAY 82	PORT ARTHUR	TX	Yes	USA		
4415	1/1/1970	3/31/1981	IBM BUILDING JOB SITE	11501 BURNET ROAD (78758)	AUSTIN	TX		USA		
4416	1/1/1956	3/31/1981	ICI AMERICAS CHEMICAL PLANT	333 MARSHALL STREET (75670)	MARSHALL	TX		USA		
4417	1/1/1956	3/31/1964	IDECO PLANT	1795 LAUREL	BEAUMONT	TX		USA		
4418	3/22/1971	10/31/1980	INCINO REFRACTORIES CO.	13929 EUCLID AVE.	EAST CLEVELAND	OH		USA		

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4419	1/1/1961	3/31/1962	INCO Alloys	3200 RIVERSIDE DRIVE	HUNTINGTON	WV		USA		
4420	6/8/1972	10/31/1980	INDEPENDENT LINEN CO.		LITTLE ROCK	AR	Yes	USA		
4421	6/28/1967	10/31/1980	INDIANA & MICHIGAN ELECTRIC	TANNERS CREEK GENERAL PLANT	LAWRENCEBURG	IN		USA		
4422	3/20/1964	10/31/1980	INDIANA SOLIDERS HOME POWER HOUSE	3851 NORTH RIVER ROAD	LAFAYETTE	IN		USA		
4423	2/6/1976	10/31/1980	INDIANA-KENTUCKY ELECTRIC	CLIFTY CREEK STATION, P.O.BOX 97	MADISON	IN		USA		
4424	4/23/1976	10/31/1980	INDUSTRIAL GUNNITE, INC.	COMMERCIAL SITE	LULING	TX	Yes	USA		
4425	1/1/1963	3/31/1978	INGALLS SHIPYARD	1000 Access Rd. (39568)	PASCAGOULA	MS		USA		
4426	1/1/1965	3/31/1981	INGERSOLL-RAND FABRICATING SHOP	2210 MCALLISTER ROAD (77092)	HOUSTON	TX		USA		
4427	8/16/1971	10/31/1980	INLAND STEEL CO.	4400 RAILROAD AVENUE	EAST CHICAGO	IN		USA		
4428	9/11/1973	10/31/1980	INLAND STEEL CO.	PLANT #2, #3 OPEN HEARTH	EAST CHICAGO	IN		USA		
4429	6/24/1976	10/31/1980	INSULATION & REFRACTORIES SERVICES, INC.	1041 GALLOWAY	MEMPHIS	TN		USA		
4430	3/23/1973	10/31/1980	INSULATION & REFRACTORIES SERVICES, INC.	7859 HIGHWAY #70	MEMPHIS	TN		USA		
4431	5/29/1974	10/31/1980	INSULATION & REFRACTORIES SERVICES, INC.	P.O. BOX 28691	MEMPHIS	TN	Yes	USA		
4432	12/8/1966	10/31/1980	INTERNATIONAL BUSINESS MACHINES CORP.	ATTN: H. HOPKINS	ENDICOTT	NY	Yes	USA		
4433	6/14/1977	10/31/1980	INTERNATIONAL HARVESTER	1401 PERKINS AVE.	WAUKESHA	WI		USA		
4434	4/4/1967	10/31/1980	INTERNATIONAL HARVESTER CORP.	TORRENCE AVE. 112TH ST. GATE	CHICAGO	IL		USA		
4435	10/14/1970	10/31/1980	INTERNATIONAL NICKEL CO., THE	3200 RIVERSIDE DRIVE	HUNTINGTON	WV		USA		
4437	5/7/1976	10/31/1980	INTERNATIONAL PAPER CO.	LOUISIANA MILL STORE ROOM, 705 COLLIER ST.	BASTROP	LA		USA		
4444	5/7/1975	10/31/1980	INTERNATIONAL PAPER CO.		BASTROP	LA	Yes	USA		
4442	6/11/1975	10/31/1980	INTERNATIONAL PAPER CO.	SOUTHERN KRAFT DIV.	GEORGETOWN	SC		USA		
4440	8/26/1976	10/31/1980	INTERNATIONAL PAPER CO.	RILEY ROAD	JAY	ME		USA		
4438	7/18/1975	10/31/1980	INTERNATIONAL PAPER CO.	P.O. BOX 311	NATCHEZ	MS	Yes	USA		

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4439	5/23/1975	10/31/1980	INTERNATIONAL PAPER CO.	P.O. BOX 7069; P.O. BOX 73349	PINE BLUFF	AR	Yes	USA		
4441	6/3/1975	10/31/1980	INTERNATIONAL PAPER CO.	SOUTHERN KRAFT DIV., P.O.BOX 835	SPRINGHILL	LA		USA		
4436	6/11/1974	10/31/1980	INTERNATIONAL PAPER CO.	LAKE SHORE RD.	TICONDEROGA	NY		USA		
4443	6/18/1976	10/31/1980	INTERNATIONAL PAPER CO.	TICONDERGA MILL #10	TICONDEROGA	NY		USA		
4445	1/1/1963	3/31/1978	INTERNATIONAL PAPER MILL	900 PAPER MILL RD.	MOBILE	AL		USA		
4446	4/2/1971	10/31/1980	IOLA POWER HOUSE	E. HENRIETTA RD.	ROCHESTER	NY		USA		
4447	5/16/1974	10/31/1980	IOWA PUBLIC SERVICE CO.	NEAL STATION, UNIT # 3, # 4, EBASCO SERVICES, INC.	SERGEANT BLUFF	IA		USA		
4448	6/11/1959	10/31/1980	IRON CITY INDUSTRIAL CLEANING CORP.	6640 FRANKSTOWN AVE.	PITTSBURGH	PA		USA		
4449	11/4/1968	10/31/1980	IRONTON METROPOLITAN HOUSING AUTHORITY	N. FIFTH ST.	IRONTON	OH		USA		
4450	12/16/1971	10/31/1980	ISLAND CREEK COAL CO.	PEVLER #1 MINE	INEZ	KY	Yes	USA		
4451	1/1/1961	3/31/1962	J&L Steel	STEEL STREET	ALBUQUERQUE	PA		USA		
4452	11/20/1959	10/31/1980	J.A. KOHLHEPP SONS	650 DU BOIS ST.	DU BOIS	PA		USA		
4453	2/22/1977	10/31/1980	J.F. HARRISON, INC.	5050 N. PORT WASHINGTON RD., P.O. BOX 3711 A	MILWAUKEE	WI		USA		
4454	1/28/1965	10/31/1980	JIM JACKSON, CONTRACTOR	1601 REDSAMEN PARK RD.	LITTLE ROCK	AR		USA		
4455	1/1/1956	3/31/1981	JM HUBER CARBON BLACK PLANT	9300 NEEDLEPOINT ROAD (77521)	BAYTOWN	TX		USA		
4456	6/3/1969	10/31/1980	JOHN GRAVES MEMORIAL HOSPITAL		GEORGETOWN	KY	Yes	USA		
4457	4/27/1970	10/31/1980	JOHN J. MORONEY & CO.	2537 W. LEMOYNE ST.	MELROSE PARK	IL		USA		
4458	6/29/1971	10/31/1980	JOHN WHITSETT CO.	6864 SUMMER AVE.	MEMPHIS	TN		USA		
4459	1/1/1963	3/31/1976	JOHNS-MANVILLE PIPE PLANT	West Hwy 75 (75026)	DENISON	TX		USA		
4460	7/30/1974	10/31/1980	JONES & LAUGHLIN STEEL	PITTSBURGH WORKS, FOUNDRY BRICK SHED, 2900 CARSON ST.	PITTSBURGH	PA		USA		
4461	12/11/1962	10/31/1980	JOSEPH TOYE CO.	315 BANK ST.	BRIDGETON	NJ		USA		
4462	1/1/1956	3/31/1981	KAISER ALUMINUM PLANT	4111 S 74TH EAST AVENUE (74145)	TULSA	OK		USA		

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4463	11/4/1971	10/31/1980	KAISER STEEL CORP.	MASONRY DEPT.	KAISER	CA	Yes	USA		
4464	5/19/1965	10/31/1980	KEIL CHARCOAL CO., INC.	RETORT PLANT	DOLGEVILLE	NY	Yes	USA		
4465	1/1/1956	3/31/1978	KELLY AIR FORCE BASE	Building 2000 Kelly Air Force Base Rd. (78201)	SAN ANTONIO	TX		USA		
4466	1/1/1963	3/31/1981	KELLY SPRINGFIELD PLANT	13701 STATE HIGHWAY 31 WEST	TYLER	TX		USA		
4467	1/1/1973	3/31/1977	KELSO SHIPYARD	6200 HARBORSIDE DRIVE	GALVESTON	TX		USA		
4468	4/23/1964	10/31/1980	KENCROFT MALLEABLE CO., INC.	KENCROFT WAREHOUSE DIV., 373 HERTEL AV.	BUFFALO	NY		USA		
4469	4/6/1972	10/31/1980	KENTUCKY POWER COMPANY	BIG SANDY PLANT, UNIT #2, OPERATING DEPT.	LOUISA	KY		USA		
4470	1/5/1976	10/31/1980	KERR GLASS MFG CORP.	TANK #1	DUNKIRK	IN	Yes	USA		
4471	6/14/1971	10/31/1980	KESSELI & MORSE CO.	242 CANTERBURY ST.	WORCESTER	MA		USA		
4472	2/28/1972	10/31/1980	KESSELI & MORSE CO.	YARD 2 SIDING	WORCESTER	MA		USA		
4473	1/1/1967	3/31/1976	KEYSTONE STEEL & WIRE	7000 S. ADAM ST. (61641	PEORIA	IL		USA		
4474	6/5/1970	10/31/1980	KIBBE'S SPECIALTY CONTRACTORS	359 E. SOUTHERN AVE.	S. WILLIAMSPORT	PA		USA		
4475	1/1/1967	3/31/1970	KILGORE CERAMICS	US HIGHWAY 259	KILGORE	TX		USA		
4476	1/1/1956	3/31/1981	KIRBY LUMBER MILL	715 FM 92 (77656)	SILSBEE	TX		USA		
4477	3/18/1964	10/31/1980	KRANTZ EXPRESS & WAREHOUSE	THEIR SIDING, 31 FRANKLIN ST.	EAST HARTFORD	CT		USA		
4478	7/2/1974	10/31/1980	L.S. CARTAGE CO.	6540 N. INDUSTRIAL RD.	MILWAUKEE	WI		USA		
4479	1/1/1961	3/31/1971	LA GLORIA GAS PLANT	1702 E. Commerce (75710)	TYLER	TX		USA		
4480	1/1/1966	3/31/1976	LACKLAND AIR FORCE BASE	1050 Lackland Afb (78236)	SAN ANTONIO	TX		USA		
4481	1/1/1960	3/31/1980	LACLEDE STEEL	5 CUT (62084)	ALTON	IL		USA		
4482	7/12/1971	10/31/1980	LATROBE STEEL	2626 LIGONIER STREET	LATROBE	PA		USA		
4483	1/1/1966	10/31/1980	LeTOURNEAU PLANT	2401 SOUTH HIGH ST.	LONGVIEW	TX		USA		
4484	1/1/1961	3/31/1972	LEVINGSTON SHIPBUILDING CO.	91 West Front Street (77630)	ORANGE	TX		USA		
4485	8/13/1959	10/31/1980	LEWISTOWN SMELTING & REFINING CO.		LEWISTOWN	PA	Yes	USA		
4486	1/23/1969	10/31/1980	LIBERTY SCHOOL	200 CULLER ROAD	WEIRTON	WV		USA		
4487	8/10/1973	10/31/1980	LINDELL DROP FORGE	SOUTH LOGAN BLVD. & NYC RR	LANSING	MI		USA		
4488	2/5/1963	10/31/1980	LION OIL	EL DORADO REFINERY	EL DORADO	AR		USA		

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4489	1/9/1962	10/31/1980	LOCHER BRICK		GLASGOW	VA	Yes	USA		
4490	1/1/1967	3/31/1969	LOCKHEED SHIPYARD	2929 16th Ave West Harbor Island (98144)	SEATTLE	WA		USA		
4491	1/1/1961	3/31/1978	LONE STAR STEEL	1 SOUTH HWY. 259	LONE STAR	TX		USA		
4492	1/1/1956	3/31/1981	LONE STAR STEEL MILL	124 COUNTY ROAD 2303	LONE STAR	TX		USA		
4493	6/17/1975	10/31/1980	LOUISVILLE FIRE BRICK WORKS	LOUISVILLE INDUSTRIAL CT., 7665 NATIONAL TURNPIKE	LOUISVILLE	KY		USA		
4494	1/1/1975	3/31/1976	LOWRY STEEL MILL		TEXAS CITY	TX	Yes	USA		
4495	1/1/1961	3/31/1976	LTV a/k/a CHANCE VOUGHT AIRGRAFT MANUFACTURING PLANT	1601 WEST MARSHALL DR.	GRAND PRAIRIE	TX		USA		
4496	1/1/1961	3/31/1962	LTV Steel (fka J&L / Republic) - Hazelwood	2ND AVENUE	PITTSBURGH	PA		USA		
4497	1/1/1965	3/31/1966	LTV Steel (fka J&L Steel / Republic Steel)	2633 EIGHTH STREET N.E.	CANTON	OH		USA		
4498	1/1/1965	3/31/1966	LTV Steel (fka J&L Steel / Republic Steel)	401 ROASE AVENUE S.E.	MASSILLON	OH		USA		
4499	1/1/1961	3/31/1962	LTV Steel (fka J&L Steel / Republic Steel)	ALBERT STREET	YOUNGSTOWN	OH		USA		
4500	1/1/1961	3/31/1962	LTV Steel (fka J&L Steel)	111 STATION STREET	ALBUQUERQUE	PA		USA		
4501	1/1/1961	3/31/1962	LTV Steel (fka J&L Steel) - South Side Plant	EAST CARSON STREET	PITTSBURGH	PA		USA		
4502	8/24/1977	10/31/1980	LUBBOCK POWER & LIGHT SYSTEM	HOLLY AVE. STATION	LUBBOCK	TX		USA		
4503	1/1/1957	3/31/1981	LUFKIN FOUNDRY/INDUSTRY & MACHINE COMPANY	610 SOUTH RAGUET ST. (75904)	LUFKIN	TX		USA		
4504	1/1/1956	3/31/1981	LUFKIN INDUSTRIES PLANT	407 KILN STREET (75904)	LUFKIN	TX		USA		
4505	2/13/1959	10/31/1980	LUMMUS CO.		NEW YORK	NY	Yes	USA		
4506	7/18/1967	10/31/1980	LUMMUS CO.		NEWARK	NJ	Yes	USA		
4507	1/7/1970	10/31/1980	M.J. KELLY CO.	234 WYTHE AVE.	BROOKLYN	NY		USA		
4509	12/3/1971	10/31/1980	MACKEY REFRACTORY SALES & SERVICE	463 E. FIRST AVE.	ROSELLE	NJ		USA		
4508	10/15/1971	10/31/1980	MACKEY REFRACTORY SALES & SERVICE	206 ROSS PLACE, P.O. BOX 724	WESTFIELD	NJ		USA		

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4510	1/1/1963	3/31/1972	MAGNOLIA-SOCONY-MOBILE-BRITISH (BP) OIL REFINERY & CHEMICAL PLANT	11432 US Highway 90, (77713)	BEAUMONT	TX		USA		
4511	1/1/1961	3/31/1962	Malleable Iron - General Motors Saginaw Foundry	77 WEST CENTER STREET	Saginaw	MI		USA		
4512	2/4/1969	10/31/1980	MANCHESTER & HUDSON CO.	THEIR SIDING	CRANSTON	RI	Yes	USA		
4513	1/1/1968	3/31/1978	MARATHON LE TOURNEAU	2400 McArthur Drive (75602)	LONGVIEW	TX		USA		
4514	1/1/1961	3/31/1981	MARATHON LE TOURNEAU STEEL MILL	2401 SOUTH HIGH ST.	LONGVIEW	TX		USA		
4515	1/1/1965	3/31/1981	MARATHON MORCO PLANT	4401 PARK AVE (77539)	DICKINSON	TX		USA		
4516	1/1/1964	3/31/1981	MARATHON MORCO PLANT	FT OF 10 STREET (77590)	TEXAS CITY	TX	Yes	USA		
4517	1/1/1961	3/31/1962	Marathon Oil Company	1300 FORT STREET	Detriot	MI		USA		
4518	1/1/1961	3/31/1981	MARATHON OIL REFINERY	BOX 227 (77456)	MARKHAM	TX	Yes	USA		
4519	3/7/1972	10/31/1980	MARATHON WAREHOUSE	8233 WEST WARREN	DEARBORN	MI		USA		
4520	5/3/1971	10/31/1980	MARTHENS CO., THE	204 38TH ST.	MOLINE	IL		USA		
4521	1/1/1968	3/31/1972	MARTINAC BOATBLDG. SHIPYARD	401 E. 15TH	TACOMA	WA		USA		
4522	1/1/1956	3/31/1981	MAXWELL HOUSE COFFEE PLANT	3900 HARRISBURG BLVD (77003)	HOUSTON	TX		USA		
4523	1/1/1969	3/31/1970	MAY ALUMINUM PLANT	902 GLADYS STREET (77437)	EL CAMPO	TX		USA		
4524	3/8/1976	10/31/1980	MCDONALD REFRACTORIES INC.		NORTH SCITUATE	RI	Yes	USA		
4525	1/1/1966	3/31/1978	MCGUIRE NUCLEAR PLANT	12700 Hagers Ferry Road (28078)	HUNTERSVILLE	NC		USA		
4526	11/12/1963	10/31/1980	MCLOUTH STEEL CORP.	4191 WEST JEFFERSON AVENUE	TRENTON	MI		USA		
4527	5/24/1966	10/31/1980	MCLOUTH STEEL CORP.	OXYGEN PROCESS DEPT.	TRENTON	MI	Yes	USA		
4528	1/1/1967	3/31/1969	MCMILLIAN PAPER MILL	36737 AL Highway 10 (36769)	PINE HILL	AL		USA		
4529	1/17/1972	10/31/1980	MCSWEENEY'S MILL & MINE SERVICE	SOLIDA RD.	SOUTH POINT	OH		USA		
4530	2/7/1973	10/31/1980	MESTA MACHINE CO.	WEST RUN ROAD	HOMESTEAD	PA		USA		
4531	1/1/1956	3/31/1977	METHODIST HOSPITAL	6501 Fannin St. (77030)	HOUSTON	TX		USA		
4532	10/7/1963	10/31/1980	MET-L-AID, INC.	3478 HENDRICKS	DETROIT	MI		USA		
4533	6/15/1964	10/31/1980	MICHIGAN STATE UNIVERSITY	426 AUDITORIUM ROAD	EAST LANSING	MI		USA		
4534	5/16/1977	10/31/1980	MIDLAND ROSS CORP.	SURFACE COMB. DIV.	TOLEDO	OH		USA		

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4535	9/9/1960	10/31/1980	MILAN BOX CO.		MILAN	TN	Yes	USA		
4536	9/21/1965	10/31/1980	MILSTEAD BOILER & ENGINE CO.	205 FLORIDA AVE.	LYNCHBURG	VA		USA		
4537	11/25/1966	10/31/1980	MILTON MANUFACTURING	SUBSIDIARY OF CECO CORP.	MILTON	PA	Yes	USA		
4538	2/21/1973	10/31/1980	MISSOURI METAL SHAPING CO.	9970 PAGE BLVD.	ST. LOUIS	MO		USA		
4539	5/7/1974	10/31/1980	MISSOURI PUBLIC SERVICE		SIBLEY	MO	Yes	USA		
4540	1/1/1956	3/31/1957	MOBIL CHEMICAL PLANT	HIGHWAY 90	BEAUMONT	TX		USA		
4541	4/26/1963	10/31/1980	MOBIL OIL CO.	503 ELK ST.	BUFFALO	NY		USA		
4542	12/3/1963	10/31/1980	MOBIL OIL CO.	BUFFALO REFINERY, 503 ELK ST., GATE #7	BUFFALO	NY		USA		
4543	1/1/1957	3/31/1981	MOBIL OIL REFINERY	1795 BURT (77707)	BEAUMONT	TX		USA		
4544	1/1/1963	3/31/1965	MOBILE SHIP REPAIR	1920 BAY BRIDGE ROAD CUT	MOBILE	AL		USA		
4545	4/5/1966	10/31/1980	MONONGAHELA POWER	D.F. SUMMERS, WILLOW ISLAND POWER STATION	WILLOW ISLAND	WV		USA		
4546	1/1/1965	3/31/1978	MONSANTA/SOLUTIA CHEMICAL PLANT	FM 2917 (77577)	ALVIN	TX		USA		
4548	3/23/1962	10/31/1980	MONSANTO CHEMICAL CO.	BUILDING #17 RECEIVING DEPT.	EVERETT	MA	Yes	USA		
4547	6/21/1977	10/31/1980	MONSANTO CHEMICAL CO.		LULING	LA	Yes	USA		
4549	1/1/1956	3/31/1981	MONSANTO CHEMICAL PLANT	FM RD 2917 (77512)	ALVIN	TX		USA		
4550	1/1/1956	3/31/1981	MONSANTO CHEMICAL PLANT		TEXAS CITY	TX	Yes	USA		
4551	3/8/1971	10/31/1980	MOORE DROP FORGING	PLANT NO. 1, BIRNIE AVE.	SPRINGFIELD	MA		USA		
4552	5/27/1976	10/31/1980	MORGAN CONSTRUCTION CO.	NO ADDRESS			Yes	USA		
4553	1/1/1961	3/31/1978	MOTOROLA PLANT	6501 WILLIAM CANNON DR. W. (78735)	AUSTIN	TX		USA		
4554	5/10/1976	10/31/1980	N.J. MATTSON CO.		CHICAGO	IL	Yes	USA		
4555	1/1/1966	3/31/1976	NABISCO COOKIE PLANT	1400 Murphy Avenue Southwest (30310)	ATLANTA	GA		USA		
4556	1/1/1967	3/31/1969	NALCO CHEMICAL PLANT	2322 CR 229 (77541)	FREEPORT	TX		USA		
4557	1/1/1961	3/31/1981	NALCO CHEMICAL PLANT	7701 HIGHWAY 90A (77487)	SUGARLAND	TX		USA		
4558	1/1/1962	3/31/1981	NASA SPACE CENTER	2101 NASA PARKWAY (77058)	HOUSTON	TX		USA		
4559	1/1/1968	3/31/1972	NASSCO SHIPYARD	2798 Harbor Drive (92113)	SAN DIEGO	CA		USA		
4560	10/15/1962	10/31/1980	NATIONAL FORGE CO.		IRVINETON	PA	Yes	USA		
4561	1/1/1963	3/31/1976	NATIONAL GYPSUM PLANT	Interstate 10 East (36630)	MOBILE	AL		USA		

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4562	1/23/1969	10/31/1980	NATIONAL INCINERATOR CORP.		WEIRTON	WV	Yes	USA		
4563	1/1/1956	3/31/1981	NATIONAL TANK FABRICATING SHOP	10910 E 55TH PLACE (74146)	TULSA	OK		USA		
4564	11/22/1972	10/31/1980	NATIONAL ZINC CO.	SMELTER DIV.	BARTLESVILLE	OK		USA		
4565	3/5/1975	10/31/1980	NEVADA POWER CO.	REID GARDNER UNIT #3	MOAPA	NV		USA		
4566	10/1/1963	10/31/1980	NEW BEDFORD DEFENSE PRODUCTS	KING ST.	NEW BEDFORD	MA	Yes	USA		
4567	1/1/1964	3/31/1976	NEW ORLEANS SHIPYARD	8400 RIVER RD.	WAGGAMAN	LA		USA		
4568	1/1/1961	3/31/1967	NEWPORT NEWS SHIPYARD	39TH & WARWICK BLVD.	NEWPORT NEWS	VA		USA		
4569	6/9/1978	10/31/1980	NEWTON FALLS PAPER CO.		NEWTON FALLS	NY	Yes	USA		
4570	5/9/1977	10/31/1980	NIAGARA MOHAWK POWER CORP.	161 WEST SCHUYLER ST.	OSWEGO	NY		USA		
4571	10/23/1973	10/31/1980	NIAGARA POWER CO.		OSWEGO	NY	Yes	USA		
4572	1/1/1956	3/31/1981	NIBCO FOUNDRY	723 S FREDONIA STREET (75961)	NACAGDOCHES	TX		USA		
4574	1/4/1977	10/31/1980	NICHOLS ENGINEERING & RESEARCH CORP.	95TH STREET	INDIANAPOLIS	IN	Yes	USA		
4573	3/31/1971	10/31/1980	NICHOLS ENGINEERING & RESEARCH CORP.		NEW ORLEANS & ALG	LA	Yes	USA		
4575	9/27/1962	10/31/1980	NOAH M. SIMMONS CO.	5341 ENGLISH AVE.	INDIANAPOLIS	IN		USA		
4576	10/26/1973	10/31/1980	NOCK FIREBRICK CO., THE	1243 E. 55TH ST.	CLEVELAND	OH		USA		
4577	7/24/1968	10/31/1980	NORTH AMERICAN ROCKWELL CORP.	SPRING DIVISION, FURNACE STREET	NEW CASTLE	PA	Yes	USA		
4578	3/23/1978	10/31/1980	NORTHERN INDIANA PUBLIC SERVICE CO.	ROLLIN M. SCHAHFER GENERATING STATION, STATE RD. 49 @ COUNTY RS. 1400N	WHEATFIELD	IN		USA		
4579	10/28/1965	10/31/1980	NORTHWESTERN STEEL & WIRE CO.	PLANT #2	STERLING	IL		USA		
4895	1/1/1900	1/1/1983	Not Narco					USA		
4580	1/1/1956	3/31/1981	NUECES BAY POWER PLANT	539 S CARANCAHUA (78401)	CORPUS CHRISTI	TX		USA		
4581	1/1/1956	3/31/1981	OCCIDENTAL CHEMICAL PLANT	1000 TIDAL ROAD (77536)	DEER PARK	TX		USA		
4582	10/20/1965	10/31/1980	OHIO EDISON CO.	147 BELMONT AVE., NILES PLANT	NILES	OH		USA		
4584	12/1/1961	10/31/1980	OHIO EDISON CO.	W.H. SAMMIS PLANT	STRATTON	OH		USA		

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4583	12/12/1966	10/31/1980	OHIO EDISON CO.	TORONTO PLANT	TORONTO	OH		USA		
4587	6/30/1966	10/31/1980	OHIO POWER CO.	MUSKINGUM RIVER STATION	BEVERLY	OH		USA		
4585	6/22/1965	10/31/1980	OHIO POWER CO.	KAMMER PLANT	CRESAP	WV		USA		
4586	10/25/1971	10/31/1980	OHIO POWER CO.	MITCHELL PLANT	CRESAP	WV		USA		
4588	3/27/1969	10/31/1980	OHIO POWER CO.	225 MARKET STREET	PHILO	OH		USA		
4589	11/21/1974	10/31/1980	OHIO VALLEY ELECTRIC	KYGER CREEK PLANT, GALLIA COUNTY	CHESHIRE	OH		USA		
4590	1/1/1961	3/31/1972	OLIN CHEMICAL PLANT	960 S 1-10 (70602)	LAKE CHARLES	LA		USA		
4591	1/1/1961	3/31/1962	Olin Matheson/Ormet/Conalco	43840 OHIO 7	HANNIBAL	OH		USA		
4592	1/1/1963	3/31/1978	OLIN MATHIESON	900A INTERSTATE 10 WEST	LAKE CHARLES	LA		USA		
4593	8/10/1972	10/31/1980	OLIN MATHISON CHEMICAL	ACID PLANT	LITTLE ROCK	AR	Yes	USA		
4594	3/22/1975	10/31/1980	OLINKRAFT INC.	WEST MONROE MILL	WEST MONROE	LA		USA		
4595	11/18/1975	10/31/1980	OLIVER REFRACTORY, INC.	821 POPLAR ST.	ST. ALBANS	WV		USA		
4596	2/15/1965	10/31/1980	OLIVETTE-UNDERWOOD CORP.	531 CAPITAL AVE.	HARTFORD	CT		USA		
4597	7/10/1969	10/31/1980	OLSON-LAWYER LUMBER CO.		MEDFORD	OR	Yes	USA		
4598	6/22/1966	10/31/1980	O'MAC CO.	145 W. OGDEN ST.	CAPRON	IL		USA		
4599	1/1/1965	3/31/1976	OMNI SPORTS ARENA	100 TECHWOOD DR., NW	ANTLANTA	GA		USA		
4600	1/1/1965	1/29/1981	ONE MAIN PLACE	2050 NORTH STEMMONS FWY.	DALLAS	TX		USA		
4601	5/28/1964	10/31/1980	ONEIDA COUNTY BOILER WORKS	611 MORTIMER ST.	UTICA	NY		USA		
4602	4/20/1965	10/31/1980	ORANGE & ROCKLAND UTILITIES	BOILER #1 LOVETT STATION	TOMKINS COVE	NY		USA		
4603	1/1/1965	3/31/1976	OREGON STEEL FOUNDRY	9040 North Burgard Way (97203)	PORTLAND	OR		USA		
4604	1/1/1961	3/31/1962	Ormet	43840 OHIO 7	HANNIBAL	OH		USA		
4605	12/28/1965	10/31/1980	OWENS ILLINOIS FIBERGLASS CORP.		WAXAHACHIE	TX	Yes	USA		
4606	9/26/1975	10/31/1980	OWENSBORO MUNICIPAL UTILITIES	4301 HARPENSBURG RD.	OWENSBORO	KY		USA		
4607	4/15/1965	10/31/1980	OWENS-CORNING FIBERGLASS CORP.		AIKEN	SC	Yes	USA		
4608	8/23/1961	10/31/1980	OWENS-ILLINOIS INC.		BIG ISLAND	VA	Yes	USA		
4609	1/1/1956	3/31/1957	PACIFIC NORTHWEST PIPE LINE	RANGELY COMPRESSOR STATION	RANGELY	CO		USA		

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4610	1/1/1956	3/31/1957	PAN AMERICAN OIL REFINERY	2401 FIFTH AVENUE SOUTH	TEXAS CITY	TX		USA		
4611	1/1/1963	3/31/1978	PANTEX REFINERY	FM 2373 RD. & HWY. 60 EAST	AMARILLO	TX		USA		
4612	1/1/1961	3/31/1976	PARKLAND HOSPITAL	5201 HARRY HINES BLVD.	DALLAS	TX		USA		
4614	9/30/1966	10/31/1980	PENNSYLVANIA ELECTRIC	SAXTON POWER PLANT	SAXTON	PA		USA		
4613	11/29/1961	10/31/1980	PENNSYLVANIA ELECTRIC	595 PLANT RD	NEW FLORENCE	PA		USA	2/19/2015	Doc Req removed.
4615	5/9/1975	10/31/1980	PENNSYLVANIA ELECTRIC CO.	HOMER CITY POWER PLANT	HOMER CITY	PA		USA		
4617	12/3/1970	10/31/1980	PENNSYLVANIA POWER & LIGHT	MONTOUR STEAM ELECTRIC STATION, UNIT # 2 EBASCO SERVICES, INC. AGENT	STRAWBERRY RIDGE	PA		USA		
4618	1/31/1973	10/31/1980	PENNSYLVANIA POWER & LIGHT	OLD SUSQUEHANNA TRAIL, SHAMOKIN DAM	SUNBURY	PA		USA		
4616	6/17/1970	10/31/1980	PENNSYLVANIA POWER & LIGHT	MONTOUR STEAM ELECTRIC STATION, UNIT # 1 EBASCO SERVICES, INC. AGENT	WASHINGTONVILLE	PA		USA		
4619	10/18/1977	10/31/1980	PENNSYLVANIA POWER CO.	CONSTRUCTION DEPT., FIELD OFFICE, BRUCE MANSFIELD PLANT, UNIT #3	SHIPPINGPORT	PA		USA		
4620	1/1/1956	3/31/1957	PENNSYLVANIA SHIPYARD	850 NORTH PINE	BEAUMONT	TX		USA		
4621	6/2/1972	10/31/1980	PERMANENT CASTINGS		HOT SPRINGS	AR	Yes	USA		
4622	3/26/1970	10/31/1980	PETER COOPER INDUSTRIES		TONAWANDA	NY	Yes	USA		
4623	1/1/1956	3/31/1981	PETRO-TEX CHEMICAL PLANT	8600 PARK PLACE BLVD (77017)	HOUSTON	TX		USA		
4624	8/19/1965	10/31/1980	PFAUDLER CO., THE	1000 WEST AVE., #11 FURNACE	ROCHESTER	NY		USA		
4625	5/26/1965	10/31/1980	PFAULDER PERMUTIT CORP.	1000 WEST AVE.	ROCHESTER	NY		USA		
4626	6/15/1972	10/31/1980	PFIZER INC.		GIBSONBURG	OH	Yes	USA		
4627	1/1/1958	3/31/1981	PHELPS DODGE COPPER REFINERY & ROD MILL	6999 N LOOP DRIVE (79915)	EL PASO	TX		USA		
4628	11/10/1967	10/31/1980	PHILADELPHIA ELECTRIC CO.	DELAWARE & LEWIS ST.	PHILADELPHIA	PA		USA		
4629	1/1/1959	3/31/1981	PHILIP CAREY MANUFACTURING PLANT	1400 N POAST OAK ROAD (77055)	HOUSTON	TX		USA		
4630	1/1/1956	3/31/1981	PHILIPS 66 OIL REFINERY	1000 N FARM ROAD (77463)	OLD OCEAN	TX		USA		

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4631	1/1/1963	3/31/1976	PHILLIPS "66" OIL REFINERY	200 Jefferson Rd (77506)	PASADENA	TX		USA		
4632	1/1/1980	3/31/1981	PHILLIPS 66 REFINERY	HIGHWAY 524	SWEENY	TX	Yes	USA		
4633	1/1/1956	3/31/1981	PHILLIPS CHEMICAL PLANT	1400 JEFFERSON ROAD (77501)	PASADENA	TX		USA		
4634	1/1/1963	3/31/1978	PHILLIPS OIL REFINERY	300 W 6th St (79007)	BORGER	TX		USA		
4635	6/12/1972	10/31/1980	PHILLIPS PETROLEUM CO.	DRAWER H, ATTN: A.R. MCKNIGHT	SNACKOVER	AR	Yes	USA		
4636	1/1/1956	10/31/1980	PHILLIPS REFINERY	1400 JEFFERSON ROAD (77501)	PASADENA	TX		USA		
4637	12/2/1969	10/31/1980	PIERCE GLASS CO., THE		PORT ALLEGANY	PA	Yes	USA		
4638	1/1/1970	3/31/1977	PITTSBURGH PLATE AND GLASS AKA P.P.G. CHEMICAL PLANT	1300 PPG Drive (70602)	LAKE CHARLES	LA		USA		
4639	7/25/1977	10/31/1980	PLEASANTS POWER STATION	UNIT #1	WILLOW ISLAND	WV		USA		
4640	9/28/1976	10/31/1980	PONCA CITY POWER STATION	STEAM UNIT #2, MUNICIPAL SERVICE CENTER, 1400 UNION ST.	PONCA CITY	OK		USA		
4641	1/1/1964	3/31/1967	PONTIAC REFINERY	3400 Lawrence Dr. (78408)	CORPUS CHRISTI	TX		USA		
4642	1/1/1956	3/31/1981	PORT HOUSTON IRON WORKS SHIPYARD	111 EAST LOOP NORTH (77252)	HOUSTON	TX		USA		
4643	6/9/1976	10/31/1980	PORTER-HAYDEN	P.O. BOX 476	EDISON	NJ	Yes	USA		
4644	11/18/1976	10/31/1980	POTLATCH CORP.	PLANT SITE, NEAR CYPRESS BEND	DESHA COUNTY	AR	Yes	USA		
4645	5/14/1975	10/31/1980	PPG INDUSTRIES	INDUSTRIAL CHEMICAL DIV., P.O. BOX 31	BARBERTON	OH	Yes	USA		
4646	4/3/1970	10/31/1980	PPG INDUSTRIES	WORKS #11	MT VERNON	OH		USA		
4647	9/27/1972	10/31/1980	PRATT & WHITNEY, ANDREW WILGOOSE LABORATORY	KENT RD. (ANDREW WILGOOSE LABORATORY), 400 MAIN ST., GATE 41, DOCK WALSH, DEPT. 10 (PRATT & WHITNEY)	EAST HARTFORD	CT		USA		
4648	1/1/1967	3/31/1980	PROLER STEEL PLANT	7501 WALLISVILLE (77020)	HOUSTON	TX		USA		

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4649	4/5/1976	10/31/1980	PUBLIC SERVICE ELECTRIC & GAS CO.	HUDSON GENERATING STATION 536702, DUFFIELD & VAN KEUREN AVE.	JERSEY CITY	NJ		USA		
4652	1/15/1974	10/31/1980	PUBLIC SERVICE OF INDIANA, INC.	GIBSON GENERATING STATION, UNIT #2	MOUNT CARMEL	IL		USA		
4650	3/13/1975	10/31/1980	PUBLIC SERVICE OF INDIANA, INC.	GIBSON GENERATING STATION, UNIT #1, 2 MILES SOUTH OF STATE RD. #64 & 8 MILES WEST OF PRINCETON	PRINCETON	IN		USA		
4651	12/26/1973	10/31/1980	PUBLIC SERVICE OF INDIANA, INC.	GIBSON GENERATING STATION, UNIT #2	PRINCETON	IN		USA		
4653	1/1/1966	3/31/1973	PUGET SOUND NAVAL SHIPYARD	1400 FARRAGUT AVENUE	BREMERTON	WA		USA		
4654	1/1/1956	3/31/1981	PURE OIL REFINERY	FM HIGHWAY 366, N-SIDE NEAR SH 347	NEDERLAND	TX		USA		
4655	1/1/1962	3/31/1981	QUALITY ELECTRIC STEEL CASTING PLANT		HOUSTON	TX	Yes	USA		
4656	1/22/1970	10/31/1980	R.C.A. CORP.		CIRCLEVILLE	OH	Yes	USA		
4657	1/1/1965	3/31/1968	RAMSEY STEEL COMPANY	4137 Rosa Ave. (79923)	EL PASO	TX		USA		
4658	1/1/1956	3/31/1978	RANDOLPH AIR FORCE BASE	1 Washiington Circle Randolph AFB (78150)	SAN ANTONIO	TX		USA		
4659	1/1/1963	3/31/1976	RAYONIER PAPER MILL	4470 Savannah Hwy., (31545)	JESSUP	GA		USA		
4660	1/1/1961	3/31/1976	RED RIVER ARMY DEPOT	HWY. 82 WEST	TEXARKANA	TX		USA		
4661	1/1/1961	3/31/1978	RED STONE ARSENAL	3305 Redstone Army (35808)	HUNTSVILLE	AL		USA		
4662	1/1/1956	3/31/1981	REED TOOL PLANT	1525 BLALOCK ROAD (77080)	HOUSTON	TX		USA		
4663	1/1/1969	3/31/1970	REED-NAKER-CAMBO OILFIELD TOOLS PLANT (ROLLER BIT)	7030 ARDMORE	HOUSTON	TX		USA		
4664	2/12/1970	10/31/1980	REFRACTORY HANDLING	308 ANTOINE ST.	WYANDOTTE	MI		USA		
4665	12/7/1959	10/31/1980	REFRACTORY SERVICE	4431 BAINBRIDGE BLVD.	NORFOLK	VA		USA		
4666	8/25/1969	10/31/1980	REPUBLIC GLASS CORP.		SAN FRANCISCO	CA	Yes	USA		
4667	1/1/1956	3/31/1957	REPUBLIC OIL REFINERY	1320 LOOP 197 SOUTH	TEXAS CITY	TX		USA		
4669	4/26/1965	10/31/1980	REPUBLIC STEEL	MASON DEPT., 1175 S. PARK AVE.	BUFFALO	NY		USA		
4670	5/18/1965	3/31/1966	REPUBLIC STEEL	MASON DEPT., STEEL WORKS	MASSILLON	OH		USA		

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4668	7/24/1968	10/31/1980	REPUBLIC STEEL	COKE PLANT OVEN DEPT., GATE #3	WARREN	OH		USA		
4671	4/15/1965	10/31/1980	REPUBLIC STEEL CORP.	2633 EIGHTH STREET N.E.	CANTON	OH		USA		
4672	4/28/1964	10/31/1980	REPUBLIC STEEL CORP.	3175 INDEPENDENCE ROAD, OPEN HEARTH DEPT.	CLEVELAND	OH		USA		
4673	1/1/1961	3/31/1962	Republic Steel/LTV Steel	ALBERT STREET	YOUNGSTOWN	OH		USA		
4674	10/14/1963	10/31/1980	RESCO PRODUCTS, INC.	COOK CO. WAREHOUSE	MALVERN	AR	Yes	USA		
4675	10/28/1974	10/31/1980	RESERVE MINING CO.	NORSHORE JUNCTION	SILVER BAY	MN		USA		
4676	9/4/1964	10/31/1980	REX CLAY PRODUCTS CO.	1109 DECKER W. RD.	WALLED LAKE	MI		USA		
4677	5/29/1963	10/31/1980	REYNOLDS & DRAPER LUMBER	JUNCTION CITY HIGHWAY	EL DORADO	AR	Yes	USA		
4678	1/1/1965	3/31/1981	REYNOLDS ALUMINUM PLANT	3201 S REYNOLDS ROAD (72011)	BAUXITE	AR		USA		
4681	1/1/1956	3/31/1981	REYNOLDS ALUMINUM PLANT	HWY 67	GUM SPRINGS	AR		USA		
4679	1/1/1956	3/31/1979	REYNOLDS ALUMINUM PLANT	3501 W VAN BUREN (85009)	PHOENIX	AR		USA		
4680	1/1/1966	3/31/1978	REYNOLDS ALUMINUM PLANT	5100 NORTHEAST SUNDIAL RD.	TROUTDALE	OR		USA		
4684	1/1/1956	3/31/1981	REYNOLDS METALS ALUMINUM PLANT	500 E REYNOLDS (71923)	ARKADELPHIA	AR		USA		
4682	1/1/1956	3/31/1981	REYNOLDS METALS ALUMINUM PLANT	3201 S REYNOLDS ROAD (72011)	BAUXITE	AR		USA		
4685	1/1/1962	3/31/1981	REYNOLDS METALS ALUMINUM PLANT	FRONT & LLOYD STREET (10913)	CHESTER	PA		USA		
4686	1/1/1956	3/31/1981	REYNOLDS METALS ALUMINUM PLANT	HWY 67	GUM SPRINGS	AR		USA		
4683	1/1/1956	3/31/1981	REYNOLDS METALS ALUMINUM PLANT	3501 W VAN BUREN (85009)	PHOENIX	AZ		USA		
4687	3/24/1966	10/31/1980	REYNOLDS METALS CO.	ALLOYS SPECIAL CONSTRUCTION, ALLOYS PLANT	LISTERHILL	AL		USA		
4689	5/11/1967	10/31/1980	REYNOLDS METALS CO.	SOUTH GRASSE RIVER RD.	MASSENA	NY		USA		
4688	6/29/1970	10/31/1980	REYNOLDS METALS CO.	SHEFFIELD WAREHOUSE, TRACK 1-10	SHEFFIELD	AL		USA		

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4690	1/1/1961	3/31/1978	REYNOLDS METALS CO. (SHERWIN PLANT)	HWY. 361	GREGORY	TX		USA		
4691	1/1/1961	3/31/1978	REYNOLDS METALS- SAN PATRICIO PLANT	State Highway 35 at Route 351 (78359)	GREGORY	TX		USA		
4692	1/1/1956	3/31/1981	RHEEM MANUFACTURING PLANT	1025 LOCKWOOD	HOUSTON	TX		USA		
4693	7/7/1971	10/31/1980	RICHARDSON LUMBER & CONSTRUCTION	22 CHARLES ST.	SHINNSTON	WV		USA		
4694	1/1/1963	3/31/1977	RICHMOND FOUNDRY	126 COLLINS ROAD (77469)	RICHMOND	TX		USA		
4695	5/19/1976	10/31/1980	RIMCOR, INC.		BASTROP	LA	Yes	USA		
4696	1/1/1958	3/31/1981	RIO GRANDE POWER PLANT	100 N STANTON ST (79901)	EL PASO	TX		USA		
4697	1/2/1962	10/31/1980	ROANOKE WEBSTER BRICK COMPANY		WEBSTER	VA	Yes	USA		
4698	8/31/1971	10/31/1980	ROCHESTER GAS & ELECTRIC	MILL STREET BEE BEE STATION	ROCHESTER	NY		USA		
4699	1/1/1957	3/31/1981	ROCK WOOL MANUFACTURING PLANT	600 OLD SMELTER ROAD (81003)	PUEBLO	CO		USA		
4700	12/5/1960	10/31/1980	ROCKWELL INTERNATIONAL	1 ROCKWELL DRIVE, SPRING DIVISION	NEW CASTLE	PA		USA	2/19/2015	Doc Req removed.
4701	1/1/1974	3/31/1978	ROHM & HAAS CHEMICAL PLANT	6600 LA PORTE HIGHWAY	DEER PARK	TX		USA		
4702	1/1/1956	3/31/1968	ROHM & HAAS CHEMICAL PLANT	6600 LA PORTE HIGHWAY (77536)	DEER PARK	TX		USA		
4703	4/9/1973	10/31/1980	ROHM & HAAS CO. PROJECT	CAMPGROUND RD.	LOUISVILLE	KY		USA		
4704	9/24/1975	10/31/1980	ROHNER GEHRIG CO.	C/O SPANISH LINE, SHED 292, FOR VESSEL VALVANUZ	PORT NEWARK	NJ	Yes	USA		
4705	5/21/1976	10/31/1980	ROSE FUEL & MATERIALS, INC.	513 E. MADISON ST.	SOUTH BEND	IN		USA		
4706	7/25/1972	10/31/1980	RUSSELL ALUMINUM CORP.	KEY FIELD	MERIDIAN	MS	Yes	USA		
4707	6/11/1971	10/31/1980	S. MARGOLIS & CO.	EIGHTH & WASHINGTON AVE.	PHILADELPHIA	PA		USA		
4708	1/1/1970	3/31/1976	SAM GIDEON STEAM POWER PLANT	257 POWER PLANT ROAD	BASTROP	TX		USA		
4709	1/1/1963	3/31/1974	SAMFORD UNIVERSITY	800 LAKE SHORE DR.	BIRMINGHAM	AL		USA		
4710	7/29/1966	10/31/1980	SAMUEL GREENFIELD CO.	31 STONE ST.	BUFFALO	NY		USA		
4711	10/12/1976	10/31/1980	SANDY CREEK CORP.	621 SNIVELY AVE.	ELOISE	FL		USA		
4712	11/3/1965	10/31/1980	SANITARY MILK CO.		CURWENSVILLE	PA	Yes	USA		

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4713	1/1/1956	3/31/1974	SANTA FE RAILROAD FACILITY	100 WOODARD AVENUE SOUTHEAST (87102)	ALBERQUE	NM		USA		
4714	1/1/1963	3/31/1976	SCOTT PAPER MILL	Bay Bridge Road (36602)	MOBILE	AL		USA		
4716	1/1/1963	3/31/1964	Sharon Steel	ROEMER BOULEVARD	FARRELL	PA		USA		
4715	1/1/1961	3/31/1962	Sharon Steel	200 CLARK STREET	SHARON	PA		USA		
4717	1/1/1962	3/31/1969	SHARPSTOWN MALL	7500 Bellaire Blvd (77036)	HOUSTON	TX		USA		
4718	1/1/1956	3/31/1981	SHEFFIELD STEEL MILL	13100 INDUSTRIAL ROAD (77015)	HOUSTON	TX		USA		
4719	4/5/1967	10/31/1980	SHELL CHEMICAL CO.	2982 WASHINGTON ROAD	BELPRE	OH		USA		
4720	1/1/1956	3/31/1970	SHELL CHEMICAL PLANT	5900 HWY. 225 (77536)	DEER PARK	TX		USA		
4721	1/1/1956	3/31/1976	SHELL OIL & CHEMICAL REFINERY	5900 HWY. 225	DEER PARK	TX		USA		
4722	6/15/1970	10/31/1980	SHELL OIL CO.	MARTINEZ REFINERY	MARTINEZ	CA		USA		
4723	1/1/1960	3/31/1980	SHELL OIL COMPANY	915 S. CENTRAL (62095)	ROXANA	IL		USA		
4724	1/1/1956	3/31/1981	SHELL OIL REFINERY & CHEMICAL PLANT	5900 HWY. 225 (77536)	DEER PARK	TX		USA		
4725	1/1/1963	3/31/1966	SHEPARD AIR FORCE BASE	596 Sheppard Afb (76311)	SHEPPARD AFB	TX		USA		
4726	1/1/1963	3/31/1969	SINCLAIR ATLANTIC-RICHFIELD (ARCO) OIL REFINERY	1313 West Pasadena Freeway (77506)	PASADENA	TX		USA		
4727	1/1/1962	3/31/1973	SINCLAIR OIL REFINERY	12000 LAWNDAL	HOUSTON	TX		USA		
4728	1/1/1956	3/31/1964	SINCLAIR-COPPERS CHEMICAL PLANT	GREENSPORT INDUSTRIAL PARK (77015)	HOUSTON	TX		USA		
4729	6/30/1971	10/31/1980	SITKIN METAL TRADING, INC.	MAITLAND	LEWISTOWN	PA	Yes	USA		
4730	7/11/1961	10/31/1980	SKANDIA CO.	708 SEVENTH ST.	ROCKFORD	IL		USA		
4731	10/5/1965	10/31/1980	SOHIO CHEMICAL	CORNER OF FT. AMANDA RD. & ADGATE RD.	LIMA	OH		USA		
4732	5/7/1963	10/31/1980	SOUTHERN OHIO FABRICATORS, INC.	10333 WAYNE ST.	CINCINNATI	OH		USA		
4733	1/1/1961	3/31/1978	SOUTHERN PACIFIC RAILROAD	1800 Billy Casper Drive El Paso, TX 79936	EL PASO	TX		USA		
4734	1/1/1956	3/31/1981	SOUTHERN PACIFIC RAILROAD FACILITY	700 SAN FRANCISCO STREET (79901)	EL PASO	TX		USA		
4735	1/1/1956	3/31/1981	SOUTHERN PACIFIC ROUNDHOUSE	808 TRAVIS	HOUSTON	TX		USA		

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4736	1/1/1956	3/31/1981	SOUTHLAND/INTERNATIONAL/CHAMPION PAPERMILL	2915 ATKINSON DRIVE (75901)	LUFKIN	TX		USA		
4737	1/1/1965	3/31/1981	SOUTHWEST CHEMICAL & PLASTICS PLANT	9402 STRANGE ROAD (77536)	DEER PARK	TX		USA		
4738	1/1/1971	3/31/1978	SOUTHWESTERN BELL BLDGS.	3303 WESLAYAN	HOUSTON	TX		USA		
4739	1/1/1958	3/31/1981	SOUTHWESTERN PORTLAND CEMENT PLANT	2825 W PAISANO DRIVE (79922)	EL PASO	TX		USA		
4740	3/4/1975	10/31/1980	SPARTAN ALUMINUM PRODUCTS, INC.	CO: 13670	SPARTA	IL	Yes	USA		
4741	8/12/1966	10/31/1980	SPECIALTY SAND & REFRACTORIES	2727 LUDELL ST., JAMESTOWN SPUR	FORT WORTH	TX		USA		
4742	2/12/1976	10/31/1980	SQUARE BUTTE ELECTRIC		CENTER	ND	Yes	USA		
4743	10/28/1969	10/31/1980	SQUARE D. CO.	4500 LEE RD.	CLEVELAND	OH		USA		
4744	1/1/1956	3/31/1977	ST. LUKE'S HOSPITAL	6720 Bertner Ave. (77030)	HOUSTON	TX		USA		
4745	1/1/1963	3/31/1976	ST. REGIS a/k/a CHAMPION a/k/a INTERNATIONAL PAPER MILL	375 MUSCOGEE RD.	CANTONMENT	FL		USA		
4746	8/2/1967	10/31/1980	STACKPOLE CARBON CO.		ST MARY'S	PA	Yes	USA		
4747	5/27/1969	10/31/1980	STANDARD FIRE BRICK CONSTRUCTION CO.	51 THOMAS ST.	EAST HARTFORD	CT		USA		
4748	1/1/1956	3/31/1957	STANDARD IRON WORKS	BOX 3	KILGORE	TX	Yes	USA		
4749	10/20/1965	10/31/1980	STANDARD LIME & REFRACTORIES CO.		WOODVILLE	OH	Yes	USA		
4750	9/24/1968	10/31/1980	STANDARD STEEL	BALDWIN - LIMA - HAMILTON; DIV. OF TITANIUM METALS CORP. OF AMERICA	BURNHAM	PA		USA		
4751	3/2/1966	10/31/1980	STAR CITY GLASS		COVENTRY	RI	Yes	USA		
4752	1/1/1962	3/31/1975	STAUFFER CHEMICAL PLANT (COLD CREEK)	U.S. HWY. 43	BUCKS	AL		USA		
4753	1/1/1964	3/31/1967	STERLING FAUCET	2001 EARL CORE RD, WV ROUTE 7	MORGANTOWN	WV		USA	2/19/2015	Doc Req removed.
4754	1/1/1956	3/31/1974	STERLING FAUCET FOUNDRY	1520 E. LAUREL STREET (75701)	TYLER	TX		USA		

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4755	1/1/1963	3/31/1978	STORE CONTAINER COPORATION	32224 Hwy 31 (36427) (PO BOX 709)	BREWTON	AL		USA		
4756	6/27/1975	10/31/1980	SUCREST CORP.	112 BEARD ST.	BROOKLYN	NY		USA		
4757	4/8/1965	10/31/1980	SUMMERHAY'S REFRACTORY SUPPLIES, INC.	620 CLINTON AVE.	ROCHESTER	NY		USA		
4758	1/1/1956	3/31/1981	SUN OIL REFINERY	2300 N TWIN CITY HWY (77627)	NEDERLAND	TX		USA		
4759	1/1/1958	3/31/1981	SUNTIDE OIL REFINERY	SUNTIDE ROAD (78409)	CORPUS CHRISTI	TX		USA		
4760	3/24/1970	10/31/1980	SUPERIOR COMBUSTION, INC.	801 BROAD ST.	EMMAUS	PA		USA		
4761	11/16/1976	10/31/1980	SURFACE COMBUSTION	2375 DORR ST.	TOLEDO	OH		USA		
4762	1/1/1968	3/31/1976	SWAN ISLAND SHIPYARD	4855 N LAGOON AVE (97217)	PORTLAND	OR		USA		
4763	12/22/1970	10/31/1980	SYRACUSE UNIVERSITY STEAM STATION	500 TAYLOR ST.	SYRACUSE	NY		USA		
4764	1/26/1968	10/31/1980	TAMPA ELECTRIC	GANNON STATION, PORT SUTTON	TAMPA	FL		USA		
4765	10/4/1972	10/31/1980	TAMPER	2401 EDMUND RD.	W. COLUMBIA	SC		USA		
4766	1/1/1967	3/31/1981	TEMPLE ISLAND FIBERBOARD PLANT	303 S TEMPLE DRIVE (75941)	DIBOLL	TX		USA		
4767	1/1/1956	3/31/1979	TENN TEX ALLOY & CHEMICAL PLANT	13501 INDUSTRIAL ROAD (77015)	HOUSTON	TX		USA		
4768	1/1/1974	3/31/1978	TENNECO OIL REFINERY	4403 LAPORTE ROAD	PASADENA	TX		USA		
4769	1/1/1966	3/31/1968	TENNESSEE VALLEY AUTHORITY	Blackburn Rd. (35611)	ATHENS	AL		USA		
4771	12/6/1972	10/31/1980	TENNESSEE VALLEY AUTHORITY		CHATTANOOGA	TN	Yes	USA		
4770	8/8/1967	10/31/1980	TENNESSEE VALLEY AUTHORITY	PARADISE STEAM PLANT	DRAKESBORO	KY		USA		
4772	1/1/1961	3/31/1981	TESCO FOUNDRY	11330 BRITTMOORE PARK DRIVE (77041)	HOUSTON	TX		USA		
4773	1/1/1956	3/31/1981	TEXACO OIL REFINERY	2100 HOUSTON AVE (77641)	PORT ARTHUR	TX		USA		
4774	1/1/1956	3/31/1981	TEXACO OIL REFINERY	SAVANNAH AVENUE	PORT ARTHUR	TX		USA		
4775	5/23/1968	10/31/1980	TEXACO, INC.	C/O SUPERVISOR OF STORES	PORT ARTHUR	TX	Yes	USA		
4776	1/1/1958	3/31/1981	TEXAS ALUMINUM PLANT	1200 EAST WASHINGTON (75087)	ROCKWALL	TX		USA		
4777	1/1/1956	3/31/1981	TEXAS CITY OIL REFINERY	35 MILES SOUTHEAST OF HOUSTON	TEXAS CITY	TX		USA		

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4778	1/1/1966	3/31/1981	TEXAS CITY REFINERY	1505 Loop 197 S (77590)	TEXAS CITY	TX		USA		
4779	1/1/1956	3/31/1981	TEXAS ELECTRIC STEEL CASTING PLANT	617 BAER STREET (77020)	HOUSTON	TX		USA		
4780	1/1/1963	3/31/1978	TEXAS FOUNDRIES	1611 NORTH RAGUET STREET	LUFKIN	TX		USA		
4781	1/1/1956	3/31/1981	TEXAS FOUNDY	1611 NORTH RAGUET STREET (75093)	LUFKIN	TX		USA		
4782	1/1/1956	3/31/1981	TEXAS GULF SULPHUR PLANT	206 VAT ROAD (77420)	NEW GULF	TX		USA		
4783	1/1/1966	3/31/1969	TEXAS INSTRUMENTS	8390 LYNDON B JOHNSON FREEWAY	DALLAS	TX		USA		
4784	1/1/1956	3/31/1981	TEXAS OIL REFINERY	SAVANNAH AVENUE	PORT ARTHUR	TX		USA		
4785	1/1/1963	3/31/1971	TEXAS-EASTMAN CHEMICAL PLANT	300 KODAK BLVD.	LONGVIEW	TX		USA		
4786	10/29/1975	10/31/1980	THILMANY PULP & PAPER CO.		KAUKAUNA	WI	Yes	USA		
4787	1/1/1956	3/31/1981	THIOKOL CHEMICAL PLANT	HWY. 134 & SPUR 449	KARNACK	TX		USA		
4788	9/4/1975	10/31/1980	THRU-PUT	30 E. AIRLINE HWY.	KENNER	LA		USA		
4789	9/18/1974	10/31/1980	THRU-PUT	501 SHORT ST.	KENNER	LA		USA		
4790	1/1/1956	3/31/1957	TIN SMELTER	FM519 & SH146	TEXAS CITY	TX		USA		
4791	12/3/1959	10/31/1980	TITAN METAL MANUFACTURING CO.		BELLEFONTE	PA	Yes	USA		
4792	1/1/1966	3/31/1981	TITANIUM METALS PLANT	8000 W. LAKE MEAD (89015)	HENDERSON	NV		USA		
4793	1/1/1963	3/31/1975	TODD "HOUSTON" SHIPYARD	2616 South Loop West (77054)	HOUSTON	TX		USA		
4794	1/1/1956	10/31/1980	TODD SHIPYARD	123 25th Street (77550)	GALVESTON	TX		USA		
4795	1/1/1957	3/31/1960	TRINITY VALLEY IRON & STEEL	3400 BRYCE AVENUE	FORT WORTH	TX		USA		
4796	1/1/1971	3/31/1972	TURKEY POINT POWER PLANT	9700 SOUTHWEST 344 STREET	HOMESTEAD	FL		USA		
4797	1/1/1963	3/31/1976	TVA FERTILIZER CHEMICAL PLANT	700 West 20th Street (35660)	SHEFFIELD	AL		USA		
4798	1/1/1956	3/31/1981	TWA OVERHAUL BASE	9200 NW 112 STREET (64153)	KANSAS CITY	MO		USA		
4799	1/1/1961	3/31/1981	TYLER PIPE	11721 US HIGHWAY 69 (75706), PO Box 202 (75710)	TYLER	TX		USA		
4800	8/18/1972	10/31/1980	TYLER-DAWSON SUPPLY CO.	6310 EAST 15TH ST.	TULSA	OK		USA		
4801	9/13/1972	10/31/1980	U. S. STEEL CORP.	1 NORTH BROADWAY	GARY	IN		USA		
4802	1/1/1969	3/31/1978	U.S NAVAL SHIP REPAIR	662 Taft Street Subic Bay Phillipines	SUBIC BAY			PHL		
4803	1/1/1965	3/31/1976	U.S STEEL MILL	3300 1st Ave North (35222)	Birmingham (Ensley)	AL		USA		

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4804			U.S. MILITARY ACADEMY		WEST POINT	NY	Yes	USA		
4805	1/1/1963	3/31/1976	U.S. NAVAL AIR STATION	190 RADFORD BLVD.	PENSACOLA	FL		USA		
4806	1/1/1963	3/31/1968	U.S. PIPE	3300 1st Ave N (35222)	BIRMINGHAM	AL		USA		
4807	1/1/1969	3/31/1976	U.S. STEEL - CONCORD COAL MINE	Route 23 10 Miles West (35020)	CONCORD	AL		USA		
4810	1/1/1966	10/31/1980	U.S. STEEL CORP.	EDGAR THOMSON WORKS, OPEN HEARTH WORKS	BRADDOCK	PA		USA		
4817	3/30/1965	10/31/1980	U.S. STEEL CORP.	SOUTH WORKS, 3426 E. 89TH ST.	CHICAGO	IL		USA		
4809	1/1/1964	10/31/1980	U.S. STEEL CORP.	CLAIRTON WORKS	CLAIRTON	PA		USA		
4811	1/1/1963	10/31/1980	U.S. STEEL CORP.	FAIRFIELD STEEL WORKS 5700 Valley Rd. (35064), (PO BOX 559, FAIRFIELD, AL, 35064)	FAIRFIELD	AL		USA		
4812	1/1/1973	10/31/1980	U.S. STEEL CORP.	FAIRLESS WORKS	FAIRLESS	PA		USA		
4808	4/22/1974	10/31/1980	U.S. STEEL CORP.	1 NORTH BROADWAY	GARY	IN		USA		
4813	1/1/1961	10/31/1980	U.S. STEEL CORP.	HOMESTEAD DISTRICT WORKS	HOMESTEAD	PA		USA		
4814	1/1/1961	10/31/1980	U.S. STEEL CORP.	HOMESTEAD DISTRICT WORKS	HOMESTEAD	PA		USA		
4815	4/12/1966	10/31/1980	U.S. STEEL CORP.	LORAIN WORKS	LORAIN	OH		USA		
4816	10/29/1965	10/31/1980	U.S. STEEL CORP.	RESEARCH CENTER	MONROEVILLE	PA		USA		
4819	1/1/1972	3/31/1974	U.S. STEEL MILL	FM 1045	BAYTOWN	TX		USA		
4818	1/1/1965	3/31/1976	U.S. STEEL MILL	3300 1st Ave N (35222)	BIRMINGHAM	AL		USA		
4820	1/1/1966	3/31/1979	U.S. STEEL MILL	PLANT IS CURRENTLY CLOSED	ORANGE	TX		USA		
4821	1/1/1966	3/31/1981	U.S.I. CHEMICAL PLANT	1515 MILLER CUT-OFF ROAD (77571)	LAPORTE	TX		USA		
4822	1/1/1963	3/31/1976	UNION BAG PAPER MILL	S - W Lathrop Ave (31401)	SAVANNAH	GA		USA		
4823	1/1/1963	3/31/1977	UNION CAMP PAPER MILL	100 JENSON RD.	PRATTVILLE	AL		USA		
4824	1/1/1967	3/31/1968	Union Carbide	3200 KANAWHA TURNPIKE	CHARLESTON	WV		USA		
4825	1/1/1977	3/31/1978	Union Carbide & Carbon Institute	ROUTE 25; PO BOX 2831	SOUTH CHARLESTON	WV		USA		
4826	1/1/1961	3/31/1981	UNION CARBIDE CHEMICAL PLANT	2 MIs. EAST OF FM 511 ON HWY 48	BROWNSVILLE	TX		USA		
4829	1/1/1956	3/31/1981	UNION CARBIDE CHEMICAL PLANT	HWY 185 NORTH (77983)	SEADRIFT	TX		USA		
4827	1/1/1956	3/31/1981	UNION CARBIDE CHEMICAL PLANT	280 LOOP 197 SOUTH	TEXAS CITY	TX		USA		

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4828	1/1/1956	3/31/1981	UNION CARBIDE CHEMICAL PLANT	3301 FIFTH AVENUE SOUTH (77590)	TEXAS CITY	TX		USA		
4830	1/1/1967	10/31/1980	UNION CARBIDE CORP./CHEMICAL PLANT	4285 MALVERN ROAD (71901)	HOT SPRINGS	AR		USA		
4831	11/19/1963	10/31/1980	UNION CARBIDE OLEFIN CO.	437 MACCORKLE AVENUE S.W.	SOUTH CHARLESTON	WV		USA		
4832	1/1/1966	3/31/1975	UNION CARBIDE/DOW SEADRIFT OLEFINS PLANT	Hwy 185 North (77983)	NORTH SEADRIFT	TX		USA		
4833	10/10/1973	10/31/1980	UNION ELECTRIC CO.	CAHOKIA PLANT #1, MONSANTO AVE.	SAUGET	IL		USA		
4835	1/5/1977	10/31/1980	UNION ELECTRIC CO.	SIOUX PLANT	St. CHARLES	MO		USA		
4834	11/12/1974	10/31/1980	UNION ELECTRIC CO.	SIOUX PLANT , HIGHWAY 94	WEST ACTON	MO		USA		
4836	4/25/1968	10/31/1980	UNITED FRUIT TRADING CORP.	PIER #3, NORTH RIVER	NEW YORK	NY		USA		
4837	8/18/1961	10/31/1980	UNITED STATES AIR FORCE	BASE PROCUREMENT SERVICE STORE, AFB 2508	MINOT AFB	ND	Yes	USA		
4838	1/31/1977	10/31/1980	UNIVERSAL METALS	TANKER SHIP CAPETAN MICHALIS, PIER 5, BUSH TERMINAL	BROOKLYN	NY		USA		
4839	1/1/1971	3/31/1974	UNIVERSITY OF OREGON	1217 University of Oregon (97403-1217)	EUGENE	OR		USA		
4840	1/1/1971	3/31/1981	UPJOHN CHEMICAL PLANT	550 BATTLEGROUND ROAD (77572)	LAPORTE	TX		USA		
4841	1/1/1962	3/31/1976	UP-JOHN CHEMICAL PLANT	HIGHWAY 134 & MILLER CUT OFF	DEER PARK	TX		USA		
4842	1/1/1961	3/31/1962	US Steel	GRANT AVENUE	DUQUESNE	PA		USA		
4843	1/1/1961	3/31/1962	US Steel Irvin Works	1 CAMP HOLLOW ROAD	West Mifflin	PA		USA		
4844	1/1/1961	3/31/1962	US Steel National Tube	301 4TH AVENUE	MxKeesport	PA		USA		
4845	1/1/1963	3/31/1981	US STEEL/GLINDALE STEEL MILL	4554 E Greenwood St, (77520)	BAYTOWN	TX		USA		
4846	1/1/1966	3/31/1967	V. H. BRAUNIG POWER PLANT	15290 STREICH RD.	SAN ANTONIO	TX		USA		
4847	1/1/1957	3/31/1974	VECTOR CABLE MANUFACTURING PLANT	555-T INDUSTRIAL BLVD (77470)	SUGARLAND	TX		USA		
4848	1/1/1956	3/31/1981	VICTORIA POWER PLANT	1205 S BOTTOM STREET (77901)	VICTORIA	TX		USA		

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4849	1/13/1978	10/31/1980	W.C. NORCROSS CO.	401 W. FIRST ST.	BOSTON	MA		USA		
4850	8/27/1968	10/31/1980	W.C. NORCROSS CO.	YARD 3 PLATFORM	BOSTON	MA	Yes	USA		
4851	12/6/1972	10/31/1980	W.W. GRAINGER	5959 HOWARD	NILES	IL		USA		
4852	4/2/1974	10/31/1980	WALLACE-MURRAY CORP.	SIMONDS ABRASIVE DIV., CO: 9090, 1015 S. COLLEGE AVE.	SALEM	IL		USA		
4853	1/1/1980	3/31/1981	WATERFORD III POWER PLANT	ST. CHARLES PARISH	TAFT	LA	Yes	USA		
4854	1/21/1970	10/31/1980	WATKINS SALT CO.		WATKINS GLEN	NY	Yes	USA		
4856	12/17/1970	10/31/1980	WAY & BRINKS REFRACTORIES	WILLIAMS BLVD. TEAM TRACK	KENNER	LA	Yes	USA		
4855	1/6/1970	10/31/1980	WAY & BRINKS REFRACTORIES	LA BARRE RD. TEAM TRACK	NEW ORLEANS	LA	Yes	USA		
4857	7/22/1976	10/31/1980	WEAN UNITED	NO ADDRESS			Yes	USA		
4858	11/8/1968	10/31/1980	WEIR-COVE MOVING & STORAGE		WEIRTON	WV	Yes	USA		
4859	1/1/1961	10/31/1980	WEIRTON STEEL CO. (fka National Steel/ aka ISGI)	#8 OPEN HEARTH FURNACE, VIA GATE #1	WEIRTON	WV		USA		
4860	11/15/1967	10/31/1980	WENCZEL TILE CO.	P.O. BOX 5308, KLAG AVE., ATTN: FRED NEHREN	TRENTON	NJ	Yes	USA		
4861	1/13/1969	10/31/1980	WEST PENN POWER CO.	198 BUTLER ST	SPRINGDALE	PA	No	USA	2/19/2015	Doc Req removed.
4862	1/1/1970	3/31/1971	WESTERN ELECTRIC CO.	387 COLLIER LANE	ATLANTA	GA		USA		
4863	1/22/1975	10/31/1980	WESTERN ELECTRIC CO.	GATE #34, CICERO AVE. & 29TH ST.	CICERO	IL		USA		
4864	1/1/1956	3/31/1974	WESTERN FOUNDRY	3303 NORTH INDUSTRIAL AVENUE	TYLER	TX		USA		
4865	1/1/1963	3/31/1972	WESTERN FOUNDRY	NE Tatlor LP 323 E & Hwy 271 (75701)	TYLER	TX		USA		
4866	6/13/1974	10/31/1980	WESTERN KRAFT CO.		CAMPTI	LA	Yes	USA		
4867	1/1/1961	3/31/1962	Westinghouse Bettis Atomic	814 PITTSBURGH MCKEESPORT BOULEVARD	West Mifflin	PA		USA		
4869	1/21/1971	10/31/1980	WESTINGHOUSE ELECTRIC CORP.	THIRD ST.	DERRY	PA		USA		
4868	6/1/1971	10/31/1980	WESTINGHOUSE ELECTRIC CORP.	BRADDOCK AVENUE	EAST PITTSBURGH	PA		USA		
4870	1/9/1969	10/31/1980	WEWOKA BRICK & TILE CO.		WEWOKA	OK	Yes	USA		
4871	7/7/1970	10/31/1980	WEYERHAUSER CO.	DIERK DIVISION	MOUNTAIN PINE	AR	Yes	USA		
4872	4/25/1977	10/31/1980	WEYERHAUSER CORP.		PLYMOUTH	NC	Yes	USA		

